

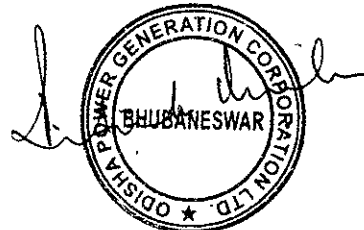
Checklist of Forms and other information/ documents for tariff filing for FY 2018-19 including truing up for FY 2016-17

Name of the Utility / Company : Odisha Power Generation Company Limited

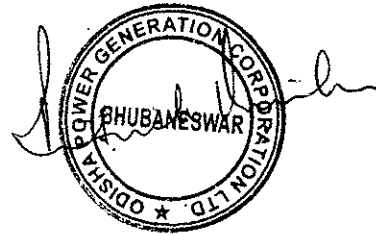
Name of the Thermal Power Station: IB Thermal Power Station

Form No.	Title of Tariff Filing Form	Tick
Form 1.1	Summary of Tariff Proposal(Thermal)	
Form 1.2	Summary of Tariff Proposal(Hydro)	
Form 2.1	Plant Characteristics	NA
Form 2.2	Details of COD, Type of hydro station, Capacity Index, Primary energy rate	NA
Form 2.3	Salient Features of Hydroelectric Project	NA
Form 3.1	Planned & Forced Outages	
Form 4.1	Revenue from Sale of Power	
Form 5.1	Non Tariff Income	NA
Form 6.1	O&M Expenses	
Form 6.2	Fixed Assets and Depreciation	
Form 6.3	Calculation of Interest on Loans	
Form 6.4	Calculation of Interest on Working Capital Loan	
Form 7.1 (C)	Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges for FPA(Coal)	
Form 7.1 (O)	Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges for FPA(Oil)	
Form 7.2	Energy Charges for Thermal Generation	
Form 8.1	Break-up of Capital Cost for Coal based projects	NA
Form 8.2	Break up of Capital cost for hydro power generating station	NA
Form 8.3	Break up of Capital Cost for Plant & Equipment(Hydro)	NA
Form 8.4	Statement of Additional Capitalisation after COD	
Form 8.5	IDC Planned and actual	NA
Form 8.6	Details of Foreign loans / Equity	NA
Form 8.7	Design energy and peaking capability (monthwise)- ROR with Pondage/Storgae type new stations	NA
Form 8.8	Design energy and MW Continuous (monthwise)- ROR type new stations	NA
Other Information/ Documents		
Sl. No.	Information/ Document	Tick
1	Certificate of incorporation, Certificate for Commencement of Business, Memorandum of Association, & Articles of Association (For New Station setup by a company making tariff application for the first time to OERC)	NA
2	Stationwise and Corporate audited Balance Sheet and Profit & Loss Accounts with all the Schedules & annexures on COD of the Station or the new station for the relevant years.	
3	Copies of relevant loan Agreements	NA
4	Copies of the approval of Competent Authority for the Capital Cost and Financial package.	NA
5	Copies of the Equity participation agreements and necessary approval for the foreign equity.	NA
7	Copies of the BPSA/PPA with the beneficiaries, if any	NA
8	Detailed note giving reasons for time and cost over run, if applicable.	NA
9	Details of SBI Base rate taken for calculation	NA
10	Any other relevant information, in any to be specified	

Note: Electronic copy in the form of CD/Floppy disc shall also be furnished.



Summary of Tariff Proposal (Generation Thermal)						
Name of the Utility / Company : Odisha Power Generation Company						FORM-1.1
Name of the Thermal Power Station: IB Thermal Power Station						(Rs. In Crore)
S.No.	Particulars	Reference	Control Period as per OERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2014			
			FY 2016-17		FY 2017-18	FY 2018-19
			Tariff Order	True-up	Tariff Order	Tariff Petition
1	2	3	4	5	6	7
A	Fixed Charge					
1	O & M Expenses	Form 6.1	115.50	115.50	123.27	130.87
2	Depreciation	Form 6.2	0.00	3.44	0.00	14.78
3	Interest on Term Loans & Fin. Charges	Form 6.3	0.00	11.59	0.00	6.54
4	Interest on Working Capital Loans	Form 6.4	13.13	13.58	12.25	13.87
5	Recovery of ARR & Tariff Petition Fees		-	-	-	-
6	Return on Equity		72.00	73.38	72.00	77.67
7	Total Fixed Charge		200.63	217.50	207.52	243.73
8	Less: Non-Tariff Income	Form 5.1	0.00	0.00	0.00	0.00
9	Net Fixed Charge		200.63	217.50	207.52	243.73
B	Variable Cost	Form 7.2	-	-	-	401.92
C	Total Cost		-	-	-	645.66
D	Unit Sold to Discons in MU	Form 7.2	-	-	-	2845.86
E	Rate of Fixed Charge(Paisa/kwh)		-	-	-	0.86
F	Rate of Variable Charge(Paisa/kwh)	Form 7.2	-	-	-	1.41
G	Rate of Sale of Energy (Paisa/kwh)		-	-	-	2.27
H	Other Charges		53.06	54.75	52.31	63.72



Name of the Utility / Company : Odisha Power Generation Company Limited		Plant Characteristics (Generation)		FORM-2.1
Name of the Thermal Power Station: IB Thermal Power Station		420 MW subcritical once through steam generator		
Basic characteristics of the plant ¹		Special Features of the Plant		
Site Specific Features ²		MGR of 7 km, Intake channel from Mahanadi Coalfields Limited		
Special Technological Features ³		-		
Environmental Regulation related features ⁴		ESP upgradation work completed in Units 1 & 2		
Any other special features		-		
Fuel Details ⁵		Primary Fuel	Secondary Fuel	Alternate Fuels
Details		COAL	LDO	FO
1		Module number or Unit number		
2		Unit # 1	3	-
Installed Capacity (IC) MW		210	210	-
Date of Commercial Operation (COD)		1994	1996	-
Type of cooling system ⁶		Closed Circuit Cooling		
Type of Boiler Feed Pump ⁷		Motor Driven		
Pressure (kg/cm ²)				
Temperature (C)				
-At Superheater Outlet				
-At Reheater Outlet				
Guaranteed Design Heat rate (kCal/kWh) ⁸				
Conditions on which guaranteed				
% MCR				
% Makeup				
Design Fuel				
Design cooling water Temperature				
Back Pressure				

¹ Describe the basic characteristics of the plant e.g. in the case of a coal based plant whether it is a conventional steam generator or circulating fluidized bed combustion generator or sub-critical once through steam generator etc.

² Any site specific feature such as Merry-Go-Round, Vicinity to sea, Intake /makeup water systems etc. scrubbers etc. Specify all such features.

³ Any Special Technological feature like Advanced class FA technology in Gas Turbines, etc.

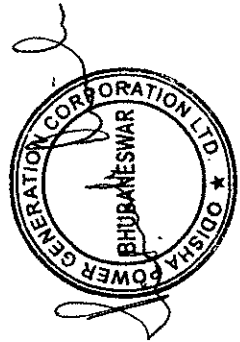
⁴ Environmental regulation related features like FGD, ESP etc.

⁵ Coal, oil etc.

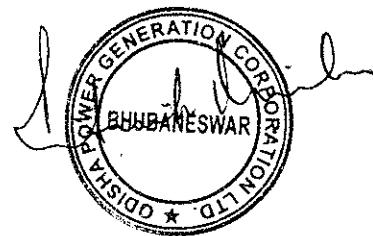
⁶ Closed circuit cooling, once through cooling, sea cooling etc.

⁷ Motor driven, Steam turbine driven etc.

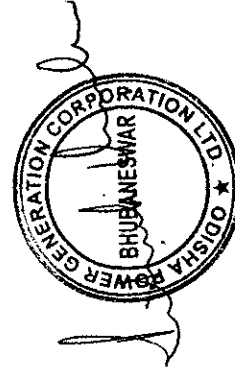
⁸ In case guaranteed unit heat rate is not available then furnish the guaranteed turbine cycle heat rate and guaranteed boiler efficiency separately along with condition of guarantee.



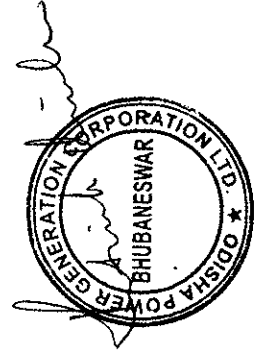
Planned & Forced Outages			
Name of the Utility / Company : Odisha Power Generation Company Limited			FORM-3.1
Name of the Thermal Power Station: IB Thermal Power Station			
S.No.	Particulars	Reference	FY 2018-19
	1	2	3
	1	Unit 1	
	A.	Planned Outages	
		No of days of outage	-
		Number of Outage	-
		Reasons for Outage	-
	B.	Forced Outages	
		No of days of outage	-
		Number of Outage	-
		Reasons for Outage	-
	2	Unit 2	
	A	Planned Outages	
		No of days of outage	21
		Number of Outage	1
		Reasons for Outage	Minor AOH
	B	Forced Outages	
		No of days of outage	-
		Number of Outage	-
		Reasons for Outage	-



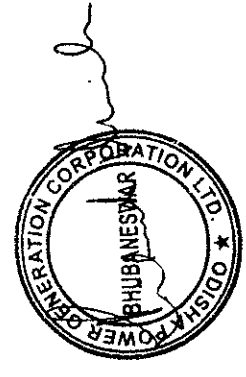
Revenue from Sale of Power											FORM-4.1
Name of the Utility / Company : Odisha Power Generation Company Limited											
Name of the Thermal Power Station: IB Thermal Power Station											
Revenue from Sale of Power (FY 2018-19 Estimated)											FORM-4.1
Name of the Utility / Company : Odisha Power Generation Company Limited											
Name of the Thermal Power Station: IB Thermal Power Station											
Sl. No.	Particulars	Reference	Allocation (in %) / contract demand	Unit Sold	% of total	Demand/ Fixed Charges	Energy Charges	Fuel & cost adjustment charges	Total	Average Rate (paisa/ kWh)	
1	2	3	4	5	6	7	8	9	10=7+8+9	11	
1	Revenue from sale of Electricity		100%	2845.86	100%	243.73	401.92	-	645.66	2.27	
1.1	GRIDCO		100%	2845.86	100%	243.73	401.92	-	645.66	2.27	
Note:- 1. Inapplicable items may be omitted.											



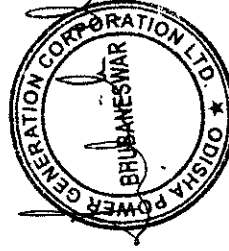
Name of the Utility / Company : Odisha Power Generation Company Limited		O&M Expenses		FORM-6.1			
Name of the Thermal Power Station: IB Thermal Power Station		(Rs. In Crore)					
S.No.	Particulars	Units	Reference	Control Period as per OERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2014			
				FY 2016-17		FY 2017-18	
1	2	3	4	Tariff Order	True-up	Tariff Order	Tariff Petition
1	O&M Expense norms for Unit (per MW)	Rs. Cr.	Norms for O&M	0.27	0.27	0.29	0.31
2	No of Units	No.		2	2	2	2
3	O&M expense in Rs. Cr	Rs. Cr.		113.40	113.40	120.54	128.14
4	Allocation of corporate O&M Expense %	%	Based on Installed Capacity	0.00	0.00	0.00	0.00
5	Allocation of corporate O&M Expense in Rs. Cr	Rs. Cr.		0.00	0.00	0.00	0.00
6	Special Compensation Allowance for O&M for Unit 1 (per MW)	Rs. Cr.		0.007	0.007	0.007	0.007
7	Special Compensation Allowance for O&M for Unit 2 (per MW)	Rs. Cr.		0.004	0.004	0.007	0.007
8	Total O&M expense	Rs. Cr.		115.50	115.50	123.27	130.87



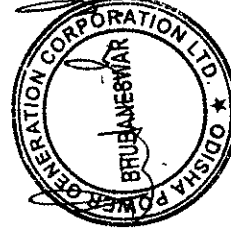
Fixed Assets and Depreciation													
Name of the Utility/ Company : Odisha Power Generation Company Limited													
Name of the Thermal Power Station: IB Thermal Power Station													
(Rs. In Crore)													
2016-17 (True-up)													
S.No.	Assets Group	A/c Code	Rate of Depreciation	Gross fixed Assets			Provisions for depreciation			Net fixed Assets			
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year
1	Land & Land Rights		0.00%										
2	Building & Civil Works of Power Plants		3.34%										
3	Hydraulic Works		5.28%										
4	Other Civil Works		3.34%										
5	Plant & Machinery		5.28%										
6	Lines & Cable Net work		5.28%										
7	Vehicles		9.50%										
8	Furniture & Fixtures		6.33%										
9	Office Equipments		6.33%										
10	Capital Spares		5.28%										
11	Others		5.28%										
TOTAL				17.82	22.04	0.00	39.86	1.46	3.44	0.00	4.90	16.36	34.96



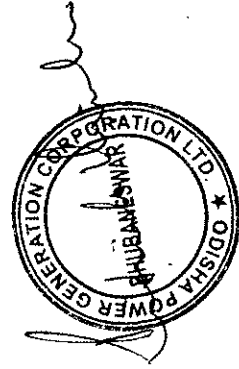
Fixed Assets and Depreciation														
Name of the Utility / Company : Odisha Power Generation Company Limited														
Name of the Thermal Power Station: IB Thermal Power Station														
FORM-6.2														
(Rs. In Crore)														
S.No.	Assets Group	A/c Code	Rate of Depreciation	2017-18 Estimated				Provisions for depreciation				Net fixed Assets		
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year	
1	Land & Land Rights		0.00%											
2	Building & Civil Works of Power Plants		3.34%											
3	Hydraulic Works		5.28%											
4	Other Civil Works		3.34%											
5	Plant & Machinery		5.28%											
6	Lines & Cable Net work		5.28%											
7	Vehicles		9.50%											
8	Furniture & Fixtures		6.33%											
9	Office Equipments		6.33%											
10	Capital Spares		5.28%											
11	Others		5.28%											
TOTAL				39.86	50.37	0.00	90.23	4.90	8.48	0.00	13.38	34.96	76.85	



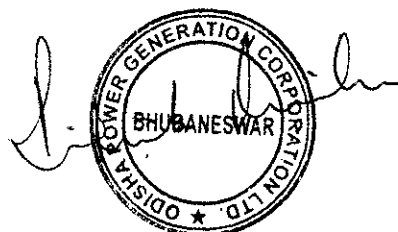
Fixed Assets and Depreciation											FORM-6.2				
Name of the Utility / Company : Odisha Power Generation Company Limited											(Rs. In Crore)				
Name of the Thermal Power Station: IB Thermal Power Station															
2018-19 Estimated															
S.No.	Assets Group	A/c Code	Rate of Depreciation	Gross fixed Assets			Provisions for depreciation			Net fixed Assets					
				At the beginning of the year	Additions during the year	Adjust. & deductions	At the end of the year	Cumulative upto the beginning of the year	Additions during the year	Adjust. during the year	Cumulative at the end of the year	At the beginning of the year	At the end of the year		
1	Land & Land Rights		0.00%												
2	Building & Civil Works of Power Plants		3.34%												
3	Hydraulic Works		5.28%												
4	Other Civil Works		3.34%												
5	Plant & Machinery		5.28%												
6	Lines & Cable Net work		5.28%												
7	Vehicles		9.50%												
8	Furniture & Fixtures		6.33%												
9	Office Equipments		6.33%												
10	Capital Spares		5.28%												
11	Others		5.28%												
TOTAL				90.23	55.99	0.00	146.22	13.38	14.78	0.00	28.16	76.85			118.06



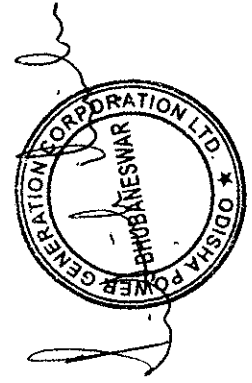
FORM-6.3					
Calculation of Interest on Loans					
Name of the Utility / Company: Odisha Power Generation Company Limited					
Name of the Thermal Power Station: IB Thermal Power Station					
Sl. No	Particulars	2016-17		2017-18	2018-19
		True-up	3	4	Tariff Petition
1	2	3	4	5	5
	Total Loan				
1	Gross loan - Opening	622.47	637.90	673.16	
2	Cumulative repayments of Loans upto previous year	611.46	614.90	623.38	
3	Net loan - Opening	11.02	23.00	49.78	
4	Receipts during the year	15.43	35.26	39.19	
5	Repayment during the year	3.44	8.48	14.78	
6	Net loan - Closing	23.00	49.78	74.20	
7	Average Net Loan	17.01	36.39	61.99	
8	Rate of Interest on Loan	10.71%	10.55%	10.55%	
9	Interest on loan	1.82	3.84	6.54	
10	Add : Guarantee Commission paid to GoO	9.77	0.00	0.00	
11	Less: Interest During Construction	0.00	0.00	0.00	



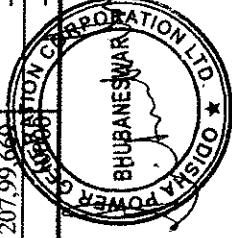
Calculation of Interest on Working Capital Loan				FORM-6.4
Name of the Utility / Company: Odisha Power Generation Company Limited				
Name of the Thermal Power Station: IB Thermal Power Station				
				(Rs. In Crore)
Sl. No.	Particulars	Norms considered	2016-17	
			Tariff Order	True-up
1	Coal Cost (Non pit head)	-	-	-
2	Coal Cost (Pit head)	1 Month	27.78	27.78
3	Sec.Fuel Oil	One Month	0.87	0.87
4	Liquid Fuel Stock	-	-	-
5	O & M expenses	1 Month	9.63	10.14
6	Maintenance Spares	20% of O&M	23.10	24.34
7	Recievables	1 Month	45.37	47.29
8	Working capital Loan Requirement		106.75	110.43
9	Rate of Interest		12.30%	12.30%
10	Interest on Working Capital		13.13	13.58
Sl. No.	Particulars	Norms considered	2018-19	
1	Coal Cost (Non pit head)	-	-	-
2	Coal Cost (Pit head)	1 Month	32.41	
3	Sec.Fuel Oil	One Month	1.08	
4	Liquid Fuel Stock	-	-	
5	O & M expenses	1 Month	11.42	
6	Maintenance Spares	20% of O&M	27.42	
7	Recievables	1 Month	54.32	
8	Working capital Loan Requirement		126.66	
9	Rate of Interest		10.95%	
10	Interest on Working Capital		13.87	



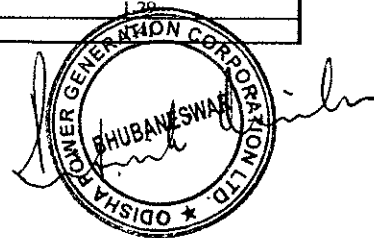
Name of the Thermal Power Station: BB Thermal Power Station		FORM-7.1 (C)											
S.No		Month		Aug-17		Sep-17		Oct-17		Quarterly Average		Gross	
		Domestic coal	Imported coal	Domestic coal	Imported coal	Domestic coal	Imported coal	Domestic coal	Imported coal	Domestic coal	Imported coal	Domestic coal	Imported coal
1	Quantity of coal in stock at the beginning of the month	38,011	-	23,827	-	67,877	-	43,238	-	10	11	12	-
2	Quantity of Coal supplied by Coal Company	1,64,094	-	1,53,130	-	2,19,043	-	1,78,756	-	-	-	-	-
3	Adjustment (+/-) in quantity supplied made by Coal Company for diversion of wagons etc.	-	-	-	-	-	-	-	-	-	-	-	-
4	Coal supplied by Coal Company (2+3)	1,64,094	-	1,53,130	-	2,19,043	-	1,78,756	-	-	-	-	-
5	Normative Transit & Handling Losses (For coal based Projects)	328	-	306	-	438	-	358	-	-	-	-	-
6	Net coal Supplied (4-5)	1,63,766	-	1,52,824	-	2,18,605	-	1,78,398	-	-	-	-	-
7	Total coal (Receipts & Opening Stock) (1)+(6)	2,01,777	-	1,76,651	-	2,86,482	-	2,21,636	-	-	-	-	-
8	coal burnt/consumed	1,77,950	-	1,08,774	-	2,36,169	-	1,74,298	-	-	-	-	-
9	Coal in stock at the end of the month	23,827	-	67,877	-	50,313	-	47,339	-	-	-	-	-
10	Value of coal in stock (Landed cost of 1)	525,75,674	-	325,01,635	-	932,60,452	-	594,45,920	-	-	-	-	-
11	Amount charged by the Coal Company	2217,61,296	-	2082,30,507	-	2978,60,367	-	2426,17,390	-	-	-	-	-
12	Adjustment (+/-) in amount charged made by Coal Company	-	-	-	-	-	-	-	-	-	-	-	-
13	Total amount Charged (11+12)	2217,61,296	-	2082,30,507	-	2978,60,367	-	2426,17,390	-	-	-	-	-
14	Transportation charges by rail/ship/road transport	-	-	-	-	-	-	-	-	-	-	-	-
15	Adjustment (+/-) in amount charged made by Railways/Transport Company	-	-	-	-	-	-	-	-	-	-	-	-
16	Demurrage Charges, if any	-	-	-	-	-	-	-	-	-	-	-	-
17	Cost of diesel in transporting coal through MGR system, if applicable	9,02,383	-	19,80,254	-	11,27,845	-	13,36,827	-	-	-	-	-
18	Total Transportation Charges (14+15+16+17)	9,02,383	-	19,80,254	-	11,27,845	-	13,36,827	-	-	-	-	-
19	Total amount Charged for coal supplied including Transportation (13+18)	2226,63,679	-	2102,10,762	-	2989,88,212	-	2439,54,218	-	-	-	-	-
20	Average cost of coal (Opening stock + receipts) (19+10)/7	1,364.08	-	1,373.97	-	1,369.19	-	1,368.91	-	-	-	-	-
21	Cost of coal in stock at the end of the month (20)x(9)	325,01,635	-	932,60,452	-	688,87,745	-	648,02,444	-	-	-	-	-
22	Weighted average GCV of coal as fired	2,482	-	2,744	-	2,446	-	2,520	-	-	-	-	-



Name of the Thermal Power Station: IB Thermal Power Station		Details/Information to be Submitted in respect of Fuel for Computation of Energy Charges for FPA				FORM-7.1 (O)					
Name of the Utility / Company : Odisha Power Generation Company Limited		PARTICULARS		Aug-17		Sep-17		Oct-17		Quarterly Average	
S.NO	Unit	LDO	LDO	LDO	LDO	LDO	LDO	LDO	LDO	Gross	
1	kL	511	460	564	511.62	-	-	-	-	-	-
2	kL	-	375	202	192.33	-	-	-	-	-	-
3	kL	-	-	-	-	-	-	-	-	-	-
4	kL	0.00	375.00	202.00	192.33	-	-	-	-	-	-
5	kL	0.00	0.00	0.00	0.00	-	-	-	-	-	-
6	kL	0.00	375.00	202.00	192.33	-	-	-	-	-	-
7	kL	511	835	766	704	-	-	-	-	-	-
8	kL	51	271	282	201.42	-	-	-	-	-	-
9	kL	460	564	484	503	-	-	-	-	-	-
10	Rs.	20670143	186,07,235	232,89,115	208,54,97.58	-	-	-	-	-	-
11	Rs.	-	158,67,226	89,75,958	82,81,061.33	-	-	-	-	-	-
12	Rs.	-	-	-	0.00	-	-	-	-	-	-
13	Rs.	-	158,67,226	89,75,958	82,81,061	-	-	-	-	-	-
14	Rs.	-	-	-	0.00	-	-	-	-	-	-
15	Rs.	-	-	-	0.00	-	-	-	-	-	-
16	Rs.	-	-	-	0.00	-	-	-	-	-	-
17	Rs.	-	-	-	0.00	-	-	-	-	-	-
18	Rs.	-	-	-	-	-	-	-	-	-	-
19	Rs.	-	158,67,226	89,75,958	82,81,061	-	-	-	-	-	-
20	Rs./kL	40457	41290	42120	41390	-	-	-	-	-	-
21	Rs.	186,07,235	232,89,115	203,70,905	207,99,669	-	-	-	-	-	-
22	(kcal/ltr)	10000	10000	10000	10000	-	-	-	-	-	-



Energy Charges for Thermal Generation			
Name of the Utility / Company : Odisha Power Generation Company Limited		FORM-7.2	
Name of the Thermal Power Station: IB Thermal Power Station			
Particulars	Units	Reference	As per OERC (Terms and Conditions for Determination of Generation Tariff) Regulations, 2014
			FY 2018-19
Operational Parameter			
Number of Units			
Upto 250 MW			2
More than 250 MW			-
Total Capacity	MW		420
Availability	%		85%
PLF	%		85%
Gross Generation	MU		3127.32
Auxiliary Energy Consumption	%		9.00%
Auxiliary Energy Consumption	MU		281.46
Net Generation	MU		2845.86
Heat Rate	kcal/kwh		2450
Fly Ash Utilization	%		80%
Other By product utilization (with List)	%		-
Fuel Parameters			
Calorific Value for Different Fuels			
Fuel 5 (Indigenous Coal)	kcal/Kg	From 7.1 (C)	2685.41
Fuel 4 (Imported Coal)	kcal/Kg	From 7.1 (C)	
Fuel 1 (HFO)	kcal/Ltr.	From 7.1 (O)	
Fuel 2(HSD)	kcal/Ltr.	From 7.1 (O)	
Fuel 3 (LDO)	kcal/Ltr.	From 7.1 (O)	10000
Landed Fuel Price for different fuels			
Fuel 5 (Indigenous Coal)	Rs/MT	From 7.1 (C)	1368.91
Fuel 4 (Imported Coal)	Rs/MT	From 7.1 (C)	
Fuel 1 (HFO)	Rs/KL	From 7.1 (O)	
Fuel 2(HSD)	Rs/KL	From 7.1 (O)	
Fuel 3 (LDO)	Rs/KL	From 7.1 (O)	41390
Specific Fuel Consumption			
Fuel 5 (Indigenous Coal)	Kg/kWh		0.91
Fuel 4 (Imported Coal)	Kg/kWh		
Fuel 1 (HFO)	ml/kWh		
Fuel 2(HSD)	ml/kWh		
Fuel 3 (LDO)	ml/kWh		1.00
Total Fuel Consumption			
Fuel 5 (Indigenous Coal)	MT		2841527
Fuel 4 (Imported Coal)	MT		
Fuel 1 (HFO)	KL		
Fuel 2(HSD)	KL		
Fuel 3 (LDO)	KL		3127
Heat Content (each fuel separately)			
Fuel 5 (Indigenous Coal)	Million kcal		7630661
Fuel 4 (Imported Coal)	Million kcal		
Fuel 1 (HFO)	Million kcal		
Fuel 2(HSD)	Million kcal		
Fuel 3 (LDO)	Million kcal		31273
Total Fuel Cost			
Fuel 5 (Indigenous Coal)	Rs Crore		388.98
Fuel 4 (Imported Coal)	Rs Crore		
Fuel 1 (HFO)	Rs Crore		
Fuel 2(HSD)	Rs Crore		
Fuel 3 (LDO)	Rs Crore		12.94
Total fuel Cost			401.92
Other Charges and Adjustments			
Other Charges FOR WATER CESS & WATER CONSUMPTION	Rs Crore	As per actual	
Other Adjustments	Rs Crore	As per actual	
Total Cost	Rs Crore		401.92
Cost of Generation per unit (Coal +oil+water)			1.28
Energy Charges per unit			

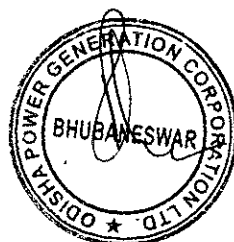


Statement of Additional Capitalisation after COD					
Name of the Utility / Company : Odisha Power Generation Company Limite					FORM-8.4
Name of the Thermal Power Station: IB Thermal Power Station					Cost in Rs. Crores
Sl.No.	Year	Work/Equipment added after COD Beyond Cut off Date	Amount Capitalised / Proposed to be capitalised	Justification	
(1)	(2)	(3)	(4)	(5)	
1	FY 2015-16	Additional Capitalisation	17.82	Regulation 3.4(d)	
2	FY 2016-17	Additional Capitalisation	22.04	Regulation 3.4(d)	
2	FY 2017-18	Additional Capitalisation	50.37	Regulation 3.4 (b) and (d)	
3	FY 2018-19	Additional Capitalisation	55.99	Regulation 3.4 (b) and (d)	
	Total		146.22		



LIST OF ANNEXURES

ANNEXURE	DESCRIPTION	PAGE NO
ANNEXURE-1	Audited Annual Accounts of OPGC for FY 2015-16 (Standalone)	59-100
ANNEXURE-2	Reconciliation Statement of the assets capitalised in the audited accounts of FY 2015-16, with the additional capitalisation claimed by OPGC	101
ANNEXURE-3	Audited Annual Accounts of OPGC for FY 2016-17 (Standalone)	102-170
ANNEXURE-4	Reconciliation Statement of the assets capitalised in the audited accounts of FY 2016-17, with the additional capitalisation claimed by OPGC	171
ANNEXURE-5	Demand notice (letter No. 13963 dated May 7, 2016) from GoO for payment of the differential amount towards Guarantee Commission	172-176
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ANNEXURE-7	Copy of the Challan for differential amount of Rs. 9.77 Crore deposited in the Government Accounts	179
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ANNEXURE-11	Consent to Operate Order (No. 878 dated 10.06.13) by SPCB, Odisha for ESP	185-201



Annexure – 1

INDEPENDENT AUDITOR'S REPORT

To the members of ODISHA POWER GENERATION CORPORATION LIMITED

Report on the Standalone Financial Statements

We have audited the accompanying Standalone financial statements of **ODISHA POWER GENERATION CORPORATION LIMITED**, ('the company') which comprise the Balance Sheet as at March 31, 2016, the Statement of Profit and Loss and Cash Flow statement for the year then ended, and a summary of significant accounting policies and other explanatory information in terms of the letter of appointment issued by Office of The Comptroller & Auditor General of India.

Management's Responsibility for the Standalone Financial Statements

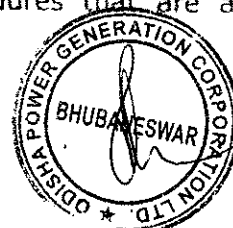
The Company's Board of Directors is responsible for the matters stated in Section 134(5) of The Companies Act, 2013 ("the Act") with respect to preparation and presentation of these Standalone financial statements that gives a true and fair view of the financial position, financial performance and cash flow of the company in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of The Act, read with Rule 7 of The Companies (Accounts) Rules, 2014. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the company and for preventing and detecting frauds and other irregularities; selection of and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

Auditor's Responsibility

Our responsibility is to express an opinion on these Standalone financial statements based on our audit. We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder.

We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of the material misstatement of the financial statements, whether due to frauds or errors. In making those risk assessments, the auditor considers internal financial control relevant to the company's preparation of the financial statements that give a true and fair view in order to design audit procedures that are appropriate in the



circumstances, but not for the purpose of expressing an opinion on whether the Company has in place an adequate internal financial controls system over financial reporting and the operating effectiveness of controls. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by the Company's Directors, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the financial statements.

Opinion

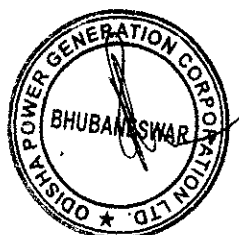
In our opinion and to the best of our information and according to the explanations given to us, the aforesaid Standalone financial statement give the information required by the Act in the manner so required and gives a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2016, its Profit and its cash flows for the year ended on that date.

Emphasis of Matter:

We draw attention to the matters in our separate observations in **Annexure- A** .

Report on Other Legal and Regulatory requirements

1. As required by The Companies (Auditor's report) Order, 2016 ("the Order"), issued by the Central Government of India in terms of Sub-section (11) of the Section 143 of the Act, we give in the **Annexure-B** a statement on the matters specified in paragraphs 3 of the Order.
2. As required by the Directions issued by The Comptroller and Auditor General of India in terms of Sub-section (5) of the Section 143 of the Act, we give in **Annexure-C** a statement on the matters specified in the aforesaid Directions to the extent applicable.
3. As required by Section 143(3) of the Act, we report that:
 - a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit;
 - b. In our opinion proper books of accounts as required by law have been kept by the Company so far as appears from our examination of those books ;
 - c. The Balance Sheet, Statement of Profit and Loss, and Cash Flow Statement dealt with by this Report are in agreement with the books of account;
 - d. In our opinion, the aforesaid Standalone financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
 - e. In terms of Government of India, Ministry of Corporate Affairs Notification No. GSR 463(E) dated 5th June, 2015, Government companies are exempt from the applicability of provisions of Section 164(2) of the Companies Act, 2013.
 - f. With respect to the adequacy of the internal controls over financial reporting of the company and the operating effectiveness of such controls, refer to our separate report in **Annexure-D**.



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- g. With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
- i. The Company has disclosed the impact of pending litigations on its financial position in its financial statements - Refer Note 38(a) to the financial statements.
 - ii. The company has made provision, as required under the applicable law or accounting standards for material foreseeable losses, if any, on long-term contracts including derivative contracts.
 - iii. There were no amounts required to be transferred, to the Investor Education and Protection Fund by the company.

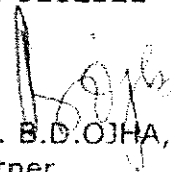
Place : Bhubaneswar

Dated : 23rd September, 2016

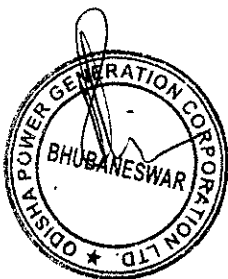
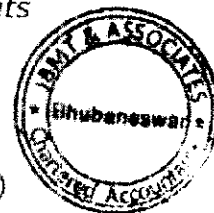
For JBMT & ASSOCIATES

Chartered Accountants

FRN: 320232E



(CA. B.D. OJHA, FCA)
Partner
(M.No. 055193)



ANNEXURE – A TO THE AUDITORS' REPORT
Referred to in our report of even date

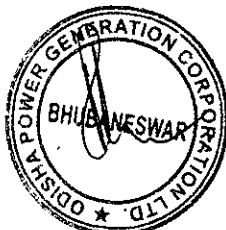
1. Four Mini Micro Hydel projects namely Harbhangi, Banpur, Barboria and Badanela have been under execution since more than nineteen years with almost no progress since last few years due to which the provision to the extent of expenditure amounting to ₹ 1314.76 Lakh incurred lying in CWIP minus salvage value should have been made in the books of accounts. In the absence of technical/economic estimate of salvage value the amount of provision is not ascertainable for which the profit for the year and the amount of carrying value of CWIP is overstated to that extent.
2. Attention is invited to Note No.25 to the Notes to financial statements regarding non provision of gratuity liability, calculated as per OPGC Rule to the tune of ₹ 388.60 lakh (previous year ₹ 152.20 Lakh). The non provision of the same resulted in overstatement of profit by ₹ 388.60 lakh, (Previous year ₹ 152.20 lakh) overstatement of Reserves & Surplus and understatement of Long term provisions by the like amount.
3. Revenue work contracts valuing ₹ 934 lakh was awarded to M/s Ranchi Security Private Limited on 26.06.2015 which was enhanced to ₹ 1091 lakh on 04.11.2015. Based on the reply of management the 28th Audit Committee in their meeting held on 16.03.2016 decided that post facto approval of Board should be taken for such deviation. However, no such approval of the Board of Directors have been obtained.

Date: Bhubaneswar
 Date: 23rd September, 2016

For JBMT & ASSOCIATES
 Chartered Accountants
 FRN: 320232E

(CA: B. D. GJHA)
 Partner

M. No.055193



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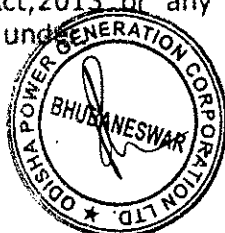
**Annexure B to the Auditors' Report
Referred to in our report of even date**

On the basis of such checks as we considered appropriate and according to the information and explanations given to us during the course of audit, we state that:

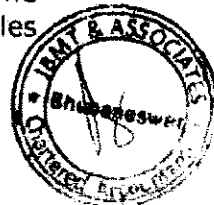
1. a) The company has maintained proper records showing, full particulars including quantitative details and situation of its major portion of fixed assets.
- b) The management has carried out physical verification of a major portion of fixed assets during the year and no material discrepancies were noticed on such verification. In our opinion, the frequency of verification is reasonable.
- c) The title/lease deeds of all immovable properties are held in the name of the company except as follows:

Mouza	Area(Acres)	Year of Acquisition	Remarks
Banahrapali	197.49	1997	Permissive possession for non forest use received on 04.03.1998
Banahrapali	31.38	1997	-----do-----
Baragad	32.24	1997	-----do-----
Telenpali	10.27	1997	-----do-----
Telenpali	7.99	1997	-----do-----
Kusuraloi	5.34	1997	-----do-----
Khadam	0.32	1997	-----do-----
Sahajbahal	11.26	1997	-----do-----
Banhrapali	5.95	2003	Pending Registration
Baragad	52.84	2003	-----do-----
Telenpali	2.01	2003	-----do-----

2. The inventories have been physically verified by the management during the year end. The procedures for physical verification of inventories followed by the management are generally reasonable and adequate in relation to the size of the company and the nature of its business. The discrepancies between physical stocks and book records arising out of physical verification, which were not material, have been dealt with in the books of account.
3. The company has not granted any loans, secured or unsecured, to companies, firms, or other parties covered in the register maintained under section 189 of the Companies Act, 2013. Hence, the provisions of Clauses 3(ii) of the Order are not applicable to the company
4. The company has not granted any loans or given any guarantee and security covered under section 185 and 186 of The Companies Act, 2013. In respect of loans to and investment in subsidiary, the company has complied with the provision of Section 185 & 186 of The Companies Act,2013.
5. No deposits have been accepted by the company within the meaning of directives issued by Reserve Bank of India and Sections 73 to 76 of The Companies Act,2013 or any other relevant provisions of the Act and rules framed there under



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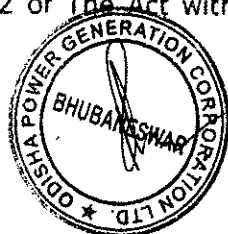


6. We have broadly reviewed the records maintained by the Company pursuant to the rules made by the Central Government for the maintenance of cost records under Section 148(1) of the Companies Act 2013, and are of the opinion that prima facie, the prescribed accounts and records have been made and maintained. We have not, however, made a detailed examination of the same.
7. a) According to the information and explanations given to us the company is generally regular in depositing undisputed statutory dues including Provident Fund, Employees State Insurance, Income Tax, Sales Tax, Value added tax, Wealth Tax, Service tax, Customs duty, Excise duty, Cess and other statutory dues, with appropriate authorities. No undisputed amounts payable in respect of the aforesaid statutory dues were outstanding as at the last day of the financial year for a period of more than six months from the date they became payable.
- b) According to the information and explanations given to us, there are disputed statutory dues which have not been deposited as given herein below:

(₹ in lakh)

Name of the Statute	Nature of Dues	Amount	Amount Deposited	Forum where dispute are pending
The Orissa Sales Tax Act	Sales Tax	15.90	14.72	Sales tax tribunal, Odisha
The Income Tax Act, 1961	Income Tax	150.25	NIL	High Court of Orissa
The Income Tax Act, 1961	Income Tax	1010.81	790.00	ITAT, Cuttack
The Income Tax Act, 1961	Income Tax	0.61	NIL	CIT(A-I), BBSR
	TOTAL	1177.57	804.72	

8. The company has not defaulted in repayment of loans or borrowings to Financial Institutions and banks.
9. The Company did not raise any money by way of initial public offer or further public offer (including debt instruments) during the year. The term loans were applied for the purposes for which the loans were obtained.
10. To the best of our knowledge and belief and according to the information and explanations given to us, we report that we have neither come across any instance of fraud by or on the company by its officers or employees, noticed or reported during the year nor have been informed of such case by the management.
11. As per notification no. GSR 463 (E) dated 5th June, 2015 issued by the Ministry of Corporate Affairs, Government of India, Section 197 is not applicable to Government Companies. Accordingly, Clause 3(xi) of the Order is not applicable to the company.
12. The company is not a Nidhi Company and therefore, the provisions of clause 3(xii) is not applicable to the company.
13. All transactions with the related parties are in compliance with section 177 and 188 of The Act and the details have been disclosed as required by applicable Accounting Standard (Refer Note No. 20, 21 & 33) to the Financial Statements.
14. The company has not made any preferential allotment or private placement of shares or fully convertible debentures during the year. Therefore provision of Clause 3(xiv) of the Order is not applicable to the company.
15. The company has not entered into any non-cash transactions prescribed under section 192 of The Act with directors or persons connected with them during the year.



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16. The company is not required to be registered under section 45-1A of the Reserve Bank of India Act, 1934. Accordingly, Provision of Clause 3(xvi) of the Order is not applicable to the company.

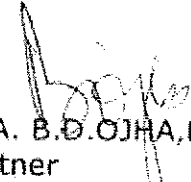
Place : Bhubaneswar

Dated : 23rd September, 2016

For JBMT & ASSOCIATES

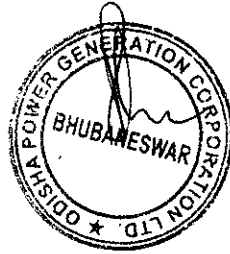
Chartered Accountants

FRN: 320232E


(CA. B. D. OJHA, FCA)

Partner

(M.No. 055193)



**Annexure C to the Auditors' Report
Referred to in our report of even date**

POWER SECTOR

1. According to the information and explanations given to us, the land owned by the company are in bounded and the company is in possession of the same having no encroachments and no land is declared by the Company as surplus.
2. According to the information and explanations given to us there is no direct acquisition of land made by the company. The land required to be acquired for Ash pond and coal transportation by rail is being acquired through Industrial Development Corporation of Odisha(IDCO).
3. To the best of our knowledge and belief, and according to the information and explanations given to us, the Company has an effective system for recovery of revenue as per contractual terms and the revenue is properly accounted for in the books of account in compliance with the applicable Accounting standards.
4. To the best of our knowledge and belief, and according to the information and explanations given to us, the company has not declared any projects as abandoned .

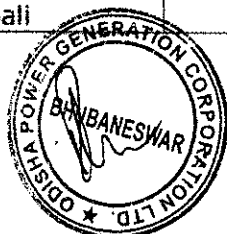
GENERATION

1. According to the information and explanations given to us, the Company follows a policy to comply with various pollution control acts and the impact thereof. The company has made arrangements through outside agencies for utilization and disposal of ash.
2. To the best of our knowledge and belief, and according to the information and explanations given to us, the Company has not entered into revenue sharing agreements with private parties for extraction of coal at pit heads.
3. To the best of our knowledge and belief, and according to the information and explanations given to us, the Company has a project system for reconciliation of quantity/ quality of coal ordered and received. The grade of coal moisture and demurrage etc. are properly recorded in the books of account.
4. To the best of our knowledge and belief, and according to the information and explanations given to us, the entire power generated by the Company is sold to GRIDCO and no share of free power is due to State Government.
5. To the best of our knowledge and belief, and according to the information and explanations given to us, the company has adhered to the guidelines/policy issued by State Government with regard to water discharge and maintaining bio diversity for it's three Hydro Electricity Projects at Biribati, Kenduapatna and Andharbhanga..

OTHER MATTERS

1. The title/lease deeds of all immovable properties are held in the name of the company except as follows:

Mouza	Area(Acres)	Year of Acquisition	Remarks
Banahrapali	197.49	1997	Permissive possession for non forest use received on 04.03.1998
Banahrapali	31.38	1997	-----do-----
Baragad	32.24	1997	-----do-----
Telenpali	10.27	1997	-----do-----



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MEANING OF INTERNAL FINANCIAL CONTROLS OVER FINANCIAL REPORTING

A Company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purpose in accordance with generally accepted accounting principles. A Company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable details, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the Company's assets that could have a material effect on the financial statements.

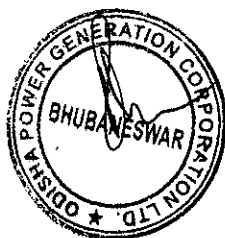
INHERENT LIMITATIONS OF INTERNAL FINANCIAL CONTROLS OVER FINANCIAL REPORTING.

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

OPINION

In our opinion, the Company has, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2016, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit on Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

Date: Bhubaneswar
Date: 23rd September, 2016



For JBMT & ASSOCIATES
Chartered Accountants
FRN: 320232E

(CA. B. D. OJHA)
Partner
M.No.055193



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ANNEXURE D
REPORT ON THE INTERNAL FINANCIAL CONTROLS UNDER CLAUSE (I)
OF SUB-SECTION 3 OF SECTION 143 OF THE ACT

We have audited the internal financial controls over financial reporting of **Odisha Power Generation Corporation Limited** ("the Company") as of March 31, 2016 in conjunction with our audit of the financial statements of the Company for the year ended on that date.

MANAGEMENT'S RESPONSIBILITY FOR INTERNAL FINANCIAL CONTROLS

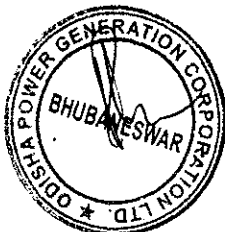
The Company's management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by The Institute of Chartered Accountants on India (ICAI). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

AUDITORS' RESPONSIBILITY

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing deemed to be prescribed under section 143(10) of the Act, to the extent applicable to an audit of internal financial controls, both applicable to an audit of internal financial controls and both issued by the ICAI. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.



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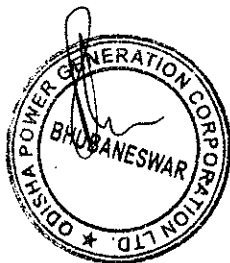


Telenpali	7.99	1997	-----do-----
Kusuraloi	5.34	1997	-----do-----
Khadam	0.32	1997	-----do-----
Sahajbahal	11.26	1997	-----do-----
Banhrapali	5.95	2003	Pending Registration
Baragad	52.84	2003	-----do-----
Telenpali	2.01	2003	-----do-----

2. There have been no waiver/write off of debt/loans/interest etc. during the year.
3. According to the information and explanations given to us, there are no inventories lying with third parties and the company has not received any asset from Government of India or other Authorities as gift.

Place : Bhubaneswar

Dated : 23rd September, 2016



For JBMT & ASSOCIATES
Chartered Accountants
FRN: 320232E

[Signature]
CCA & B (CMA, FCA)
Partner
(M.No. 055193)



INDEPENDENT AUDITOR'S REPORT

To the members of ODISHA POWER GENERATION CORPORATION LIMITED

Report on the Consolidated Financial Statements

We have audited the accompanying Consolidated financial statements of ODISHA POWER GENERATION CORPORATION LIMITED, (hereinafter referred to as 'the Holding Company') and its subsidiary (the Holding Company and its subsidiary together referred to as 'the Group') comprising of the Consolidated Balance Sheet as at March 31, 2016, the Consolidated Statement of Profit and Loss and the Consolidated Cash Flow statement for the year then ended, and a summary of significant accounting policies and other explanatory information (hereinafter referred to as 'the consolidated financial statements').

Management's Responsibility for the Consolidated Financial Statements

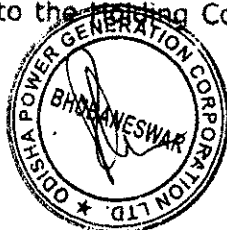
The Holding Company's Board of Directors is responsible for the preparation of these consolidated financial statements in terms of the requirement of the Companies Act, 2013 ("the Act") that give a true and fair view of the consolidated financial position, consolidated financial performance and consolidated cash flows of the Group in accordance with the accounting principles generally accepted in India, including the Accounting Standards specified under Section 133 of The Act, read with Rule 7 of The Companies (Accounts) Rules, 2014. The respective Board of Directors of the companies included in the Group are responsible for maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Group and for preventing and detecting frauds and other irregularities; the selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of accounting records, relevant to the preparation and presentation of the financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error, which have been used for the purpose of preparation of the consolidated financial statements by the Board of Directors of the Holding Company as aforesaid.

Auditor's Responsibility

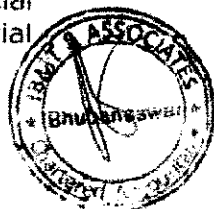
Our responsibility is to express an opinion on these Consolidated financial statements based on our audit. We have taken into account the provisions of the Act, the accounting and auditing standards and matters which are required to be included in the audit report under the provisions of the Act and the Rules made thereunder.

We conducted our audit in accordance with the Standards on Auditing specified under Section 143(10) of the Act. Those Standards require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of the material misstatement of the consolidated financial statements, whether due to frauds or errors. In making those risk assessments, the auditor considers internal financial control relevant to the Holding Company's preparation of the consolidated financial



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statements that give a true and fair view in order to design audit procedures that are appropriate in the circumstances. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of the accounting estimates made by the Holding Company's Board Directors, as well as evaluating the overall presentation of the consolidated financial statements.

We believe that the audit evidence obtained by us and the audit evidence obtained by the other auditors in terms of their report referred to in Other Matters paragraph below, is sufficient and appropriate to provide a basis for our opinion on consolidated financial statements.

Opinion

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid consolidated financial statement give the information required by the Act in the manner so required and gives a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Group as at March 31, 2016, their consolidated Profit and their consolidated cash flows for the year ended on that date.

Emphasis of Matter:

We draw attention to the matters in our separate observations in **Annexure-A** to our report on standalone financial statements.

Other Matters:

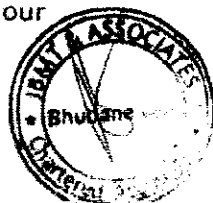
We did not audit the financial statements of Odisha Coal and Power Limited, whose financial statements reflect total assets of Rs.14969.50 Lakh as at 31st March,2016, the total revenue of Rs.6.82 Lakh and net cash flows amounting to Rs.743.68 Lakh for year then ended. These financial statements and other financial information have been audited by other auditors whose reports has been furnished to us, and our opinion is based solely on the report of other auditor.

Report on Other Legal and Regulatory requirements

1. As required by Section 143(3) of the Act, we report that:
 - a. We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purpose of our audit of the aforesaid consolidated financial statements;
 - b. In our opinion proper books of accounts as required by law have been kept by the Company so far as appears from our examination of those books and the report of other auditors ;
 - c. The Consolidated Balance Sheet, Consolidated Statement of Profit and Loss, and the Consolidated Cash Flow Statement dealt with by this Report are in agreement with the books of account maintained for the purpose of preparation of the consolidated financial statements;
 - d. In our opinion, the aforesaid Consolidated financial statements comply with the Accounting Standards specified under Section 133 of the Act, read with Rule 7 of the Companies (Accounts) Rules, 2014.
 - e. In terms of Government of India, Ministry of Corporate Affairs Notification No. GSR 463(E) dated 5th June,2015, Government companies are exempt from the applicability of provisions of Section 164(2) of the Companies Act, 2013.
 - f. With respect to the adequacy of the internal controls over financial reporting of the company and the operating effectiveness of such controls, refer to our separate report **Annexure-1**.



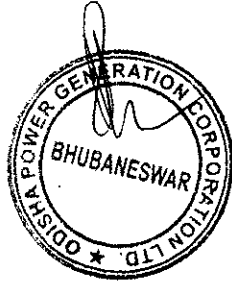
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- g. With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
- i. The consolidated financial statements disclose the impact of pending litigations on its financial position in its financial statements - Refer Note 34(a) to the consolidated financial statements.
 - ii. Provision has made in the consolidated financial statements, as required under the applicable law or accounting standards for material foreseeable losses, if any, on long-term contracts including derivative contracts.
 - iii. There were no amounts required to be transferred, to the Investor Education and Protection Fund by the Group.

Place : Bhubaneswar

Dated : 23rd September, 2016



For JBMT & ASSOCIATES
Chartered Accountants
FRN: 320232E

(CA. B.D. OJHA, FCA)
Partner
(M.No. 055193)



**REPORT ON THE INTERNAL FINANCIAL CONTROLS UNDER CLAUSE (I) OF
SUB-SECTION 3 OF SECTION 143 OF THE ACT**

In conjunction with our audit of the consolidated financial statements of the company of and for the year ended 31st March, 2016, We have audited the internal financial controls over financial reporting of **Odisha Power Generation Corporation Limited** ("the Holding Company") and its subsidiary company.

MANAGEMENT'S RESPONSIBILITY FOR INTERNAL FINANCIAL CONTROLS

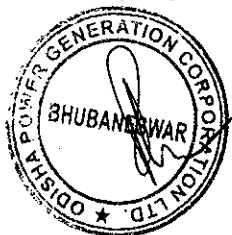
The respective Board of Directors of the Holding Company and its Subsidiary Company are responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by The Institute of Chartered Accountants on India (ICAI). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Act.

AUDITORS' RESPONSIBILITY

Our responsibility is to express an opinion on the Company's internal financial controls over financial reporting based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") and the Standards on Auditing deemed to be prescribed under section 143(10) of the Act, to the extent applicable to an audit of internal financial controls, both applicable to an audit of internal financial controls and both issued by the ICAI. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained and the audit evidence obtained by the other auditors in terms of their reports referred to in the Other Matter paragraph below, is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system over financial reporting.



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MEANING OF INTERNAL FINANCIAL CONTROLS OVER FINANCIAL REPORTING

A Company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purpose in accordance with generally accepted accounting principles. A Company's internal financial control over financial reporting includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable details, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorizations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorized acquisition, use, or disposition of the Company's assets that could have a material effect on the financial statements.

INHERENT LIMITATIONS OF INTERNAL FINANCIAL CONTROLS OVER FINANCIAL REPORTING.

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

OPINION

In our opinion, the Holding Company and its subsidiary company have, in all material respects, an adequate internal financial controls system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2016, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit on Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

Other Matters

Our aforesaid report under Section 143(3)(i) of the Act on the adequacy and operating effectiveness of the internal financial controls over financial reporting insofar as it relates to its subsidiary is based on the corresponding report of the auditors of the said subsidiary company. The auditors of the subsidiary company have observed that " on evaluation of Internal Financial Control, it was observed that the management has not formulated any formal Internal Financial Control mechanism to be followed by the company".

Date: Bhubaneswar
Date: 23rd September 2016



For JBMT & ASSOCIATES
Chartered Accountants
FRN: 320232E

(CA. B.D. OJHA, FCA)
Partner
M.No.055193



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Odisha Power Generation Corporation Ltd.
Balance Sheet as at 31st March, 2016

₹ in lakh

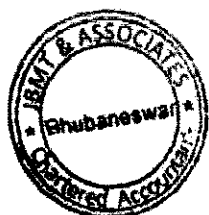
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Particulars	Note No.	As at 31st March, 2016	As at 31st March, 2015
EQUITY AND LIABILITIES			
Shareholders' Funds			
Share Capital	2	49,021.74	49,021.74
Reserves and Surplus	3	108,335.05	100,392.49
		157,356.79	149,414.23
Non-Current Liabilities			
Long-term borrowings	4	162,570.33	83,692.49
Deferred tax liability (Net)	5	1,261.35	1,923.96
Other Long term liabilities	6	540.29	200.23
Long-term provisions	7	3,593.72	2,398.60
		167,965.69	88,215.28
Current Liabilities			
Short-term borrowings	8		
Trade payables	9	2,206.52	977.95
Other current liabilities	10	188,330.55	78,885.43
Short-term provisions	11	4,525.05	5,049.70
		195,062.12	84,913.08
TOTAL		520,384.60	322,542.59
ASSETS			
Non-Current assets			
Fixed assets			
Tangible assets	12	21,213.32	21,259.26
Intangible assets	12	73.83	35.01
Capital work-in-progress	13	333,148.33	116,129.57
Intangible assets under development	13	834.27	81.32
Non-Current Investments	14	2.55	2.55
Long-term loans and advances	15	62,190.71	61,889.12
Other non-current assets	16	41.19	101.17
		417,504.20	199,498.00
Current assets			
Inventories	17	4,877.58	5,960.25
Trade receivables	18	9,014.58	4,375.73
Cash and Bank Balances	19	50,147.62	84,896.60
Short-term loans and advances	20	10,650.33	246.38
Other current assets	21	28,190.29	27,565.63
		102,880.40	123,044.59
TOTAL		520,384.60	322,542.59

Significant Accounting Policies

The accompanying notes form an integral part of these financial statements 1 to 41

In terms of our report of even date attached



For JBM & ASSOCIATES
Chartered Accountants.

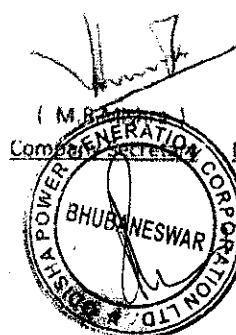
(B. D. Dha)
Partner

Membership No. 055193

Bhubaneswar

Date: 23.09.2016

For & on behalf of Board of Directors



(H. P. Nayak)
Director (Finance)

(Indranil Dutta)
Managing Director

Odisha Power Generation Corporation Ltd.

Statement of Profit and Loss for the Year ended 31st March, 2016

₹ in lakh

Particulars	Note No.	2015-16	2014-15
INCOME			
Revenue from Operations	22	62,753.49	53,926.64
Other Income	23	7,841.90	9,073.86
Total Revenue		70,595.39	63,000.50
EXPENSES			
Cost of Material Consumed	24	35,225.15	26,085.63
Employee Benefits Expense	25	5,993.92	4,230.76
Finance costs	26	465.42	
Depreciation and amortisation expense	27	2,192.05	1,916.10
Generation and Other Expenses	28	8,483.37	7,718.45
CSR Expenditure	29	268.34	117.09
Prior Period Expenses (net)	30	151.27	(30.29)
Total Expenses		52,779.52	40,037.74
Profit before Exceptional and Extraordinary items and tax		17,815.87	22,962.76
Exceptional items			
Profit Before Extraordinary items and tax		17,815.87	22,962.76
Extraordinary items			
Profit Before tax		17,815.87	22,962.76
Current Tax		6,973.72	7,933.40
Earlier years Tax		22.12	(1.59)
Deferred Tax		(662.62)	(26.16)
Profit for the Year		11,482.65	15,057.11
Earning per equity share of face value of ₹.1000/- each			
Basic & Diluted (in ₹.)		234.24	307.15

Significant Accounting Policies

The accompanying notes form an integral part of these financial statements - 1 to 41

There are no exceptional and extra ordinary items in the above period which needs to be disclosed.

In terms of our report of even date attached

For JBMT & ASSOCIATES
Chartered Accountants.

(B.D. Ojha)
Partner

Membership No. 055193

For & on behalf of Board of Directors

(M.R. Mishra)
Company Secretary

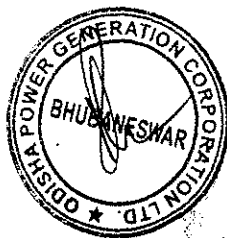
(H. P. Nayak)
Director(Finance)

(Indranil Dutta)
Managing Director

Bhubaneswar

Date: 23.09.2016

PRN- 320232E



Particulars	2015-16	2014-15
A Cash flow from Operating Activities		
Net profit before tax	17,815.86	22,962.76
Adjustment for		
Depreciation	2,212.70	1,930.32
Interest & finance charges	465.42	-
Provisions (net)	1,606.82	(32.59)
Effect of Exchange rate change	(0.95)	(1.82)
Interest Income from investment & deposits	(7,459.06)	(8,262.15)
Stores & spares written off	29.75	32.68
Asset Written off	-	41.50
Loss/(Profit) on sale / retired assets / stock	(2.53)	0.79
Excess provision written back / off (net)	(51.34)	(292.88)
CSR expenditure	268.34	-
Trade Receivables written off	6.06	-
Prior Period Adjustment (net)	54.14	50.71
Assets & advances written off	-	31.45
	(2,870.64)	(6,384.89)
Operating profit before working capital changes	14,945.22	16,577.87
Adjustment for		
Inventories	1,052.92	(955.36)
Trade & other receivables	(15,806.36)	(12,753.20)
Trade payables, other liabilities and provisions	109,933.96	72,880.03
	95,180.52	59,171.47
Cash Generated from Operations	110,125.73	75,749.34
CSR expenditure	(268.34)	-
Direct taxes paid (net)	(7,471.86)	(7,831.29)
	(7,740.20)	(7,948.38)
Net Cash from Operating Activities	102,385.53	67,800.96
B Cash Flow from Investing Activities		
Purchase of fixed assets (net)	(207,453.09)	(105,996.55)
Interest received	7,857.60	7,902.65
Net Cash Used in Investing activities	(199,595.49)	(98,093.92)
C Cash Flow from Financing Activities		
Short term borrowing	-	-
Long term borrowing	78,877.84	41,705.12
Interest and Finance charges	(11,991.77)	(7,054.52)
Dividend including dividend tax paid	(4,425.11)	(3,727.94)
Net cash used in Financing activities	62,460.97	30,922.67
D Net changes in Cash & Cash equivalents (A+B+C)	(34,748.99)	629.70
E Cash & Cash Equivalents - Opening balance	84,896.60	84,266.90
F Cash & Cash Equivalents - Closing balance (D+E)	50,147.62	84,896.59

Note:

(i) Cash and Bank Balances under Current Assets at note 19 are Cash and Cash Equivalents for the purpose of drawing Cash Flow statement. Therefore reconciliation statement required under Para 42 of the Accounting Standard 3 is not furnished separately.

(ii) Figures in brackets are cash outflows / incomes as the case may be.

(iii) Previous years figures have been rearranged / regrouped wherever necessary to conform to current year classification.

In terms of our report of even date attached

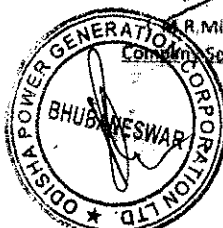
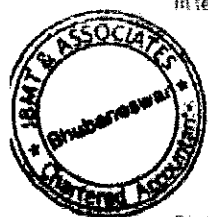
For JBMT & ASSOCIATES
Chartered Accountants.

B. B. Dhillon
B. B. Dhillon
Partner
Membership No. 055193

For & on behalf of Board of Directors

H. P. Nayak
(H. P. Nayak)
Director (Finance)

Indranil Dutta
(Indranil Dutta)
Managing Director



Bhubaneswar

Date: 23.09.2016

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Note 1 - Significant Accounting Policies

1. Basis of Preparation :

The financial statements are prepared on accrual basis of accounting under historical cost convention, in accordance with the generally accepted accounting principles in India and the relevant provisions of the Companies Act, 2013 including applicable accounting standards prescribed under Section 133 of the Companies Act, 2013 read with Rule 7 of the Companies (Accounts) Rules, 2014.

2. Use of Estimates

In preparing the financial statements in conformity with accounting principles generally accepted in India, the company makes estimates and assumptions that affect the reported amount of assets, liabilities, revenue, expenses during reporting period and the disclosure of contingent liabilities as at the end of financial year. Although such estimates and assumptions are made on a reasonable and prudent basis taking into account all available information, actual results could differ from these estimates and assumptions and such differences are recognized in the period in which the results are crystallized.

3. Grants-in aid

3.1 Grants-in-aid received from Central / State Government or any other authorities towards capital expenditure are initially treated as capital reserve and adjusted in the carrying cost of such asset on the commencement of commercial production.

3.2 Grants received from Government and other agencies towards revenue expenditure, are recognized over the period in which related costs are incurred and are deducted from related expenses.

4. Fixed Assets

4.1 Tangible assets are carried at historical cost less accumulated depreciation / amortization.

4.2 Intangible assets are stated at their cost of acquisition less accumulated amortisation.

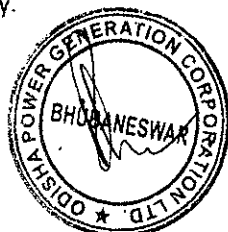
4.3 Expenditure on renovation and modernisation of tangible assets resulting in increased life and / or efficiency of an existing asset is added to the cost of related assets.

4.4 Deposits, payments / liabilities made provisionally towards compensation, rehabilitation and other expenses including expenses on development of land related to acquisition of land are treated as cost of land.

4.5 In the case of assets put to use, where final settlement of bills with contractors are yet to be effected, capitalization is done on provisional basis subject to necessary adjustment, if any, in the year of final settlement.

4.6 Capital expenditure on assets not owned by the company related to generation of electricity business is reflected as a distinct item in capital work-in-progress till the period of completion and thereafter under tangible assets. However, similar expenditure for CSR / community development is charged off to revenue.

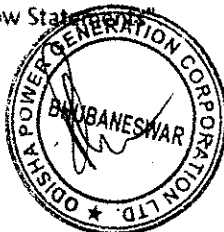
4.7 Machinery spares which can be used only in connection with an item of plant and machinery and there use is expected to be irregular (except small value items valuing less than ₹1 lakh per unit) are capitalized and fully depreciated over the residual useful life of related plant and machinery.



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- 4.8 Application software packages acquired / developed from / by outside agencies for internal use treated as intangible asset are recorded at their cost of acquisition.
- 4.9 Fixed assets retired from active use and held for disposal are stated at net book value less provision for doubtful realization if any and considered as other current asset till the time of its disposal.
- 5. Capital Work in Progress**
- 5.1 Projects under which assets are not ready for their intended use are disclosed under Capital Work in Progress.
- 5.2 In respect of project contracts, the value of supplies is taken as capital work in progress on receipt of material at site. In respect of project supply contracts, wherever ownership of materials have been transferred to the company are accounted as material in transit and disclosed under Capital Work in Progress.
- 5.3 Administrative and general overhead expenses attributable to construction of fixed assets incurred till they are ready for their intended use are identified for allocation on a systematic basis to the cost of related asset on capitalization.
- 5.4 Deposit work / cost plus contracts are accounted for on the basis of statement of accounts received from the contractors.
- 5.5 Unsettled liability for price variation / exchange rate variation in case of contracts, are accounted for on receipt/ acceptance of bills.
- 5.6 Employees benefits expenses, administration and other general overhead expenses related to capital projects are treated as revenue expenditure if the projects are inordinately delayed for commissioning.
- 5.7 Apportionment of expenses not clearly identifiable to specific assets including common expenses of operation and construction between pre commissioning and post commissioning period as per the scope of the contract is made on the basis of best judgement.
- 6. Development of Power Projects**
- 6.1 Expenditure on development of new power projects is capitalized as "Development of Power Projects" under Capital Work in Progress.
- 6.2 Preliminary expenses on account of new projects incurred prior to approval of feasibility report/ techno economic clearance are charged to revenue.
- 7. Provisions, Contingent Liabilities and Contingent Assets**
- 7.1 A provision is recognized when the company has a present obligation as a result of past event and it is probable that an outflow of resources will be required to settle the obligation and in respect of which a reliable estimate can be made. Provisions are determined based on the management estimate required to settle the obligation at the balance sheet date and are not discounted to present value. Contingent liabilities are disclosed on the basis of judgment of management / independent experts. These are reviewed at each balance sheet date and adjusted to reflect the current management estimate.
- 7.2 Contingent assets are neither recognized nor disclosed in the financial statements.
- 8 Cash Flow Statement**
- Cash flow statement is prepared in accordance with the indirect method prescribed in Accounting Standard (AS) 3 on "Cash Flow Statement".



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9 Inventories

- 9.1 Inventories of construction materials, raw materials, stores, chemicals, spare parts and loose tools are valued at lower of cost determined on weighted average basis and net realizable value. Materials in transit and materials pending for inspection are valued at cost.
- 9.2 The diminution in the value of unserviceable, obsolete and surplus stores and spares is ascertained on review and provided for in the statement of profit and loss.
- 9.3 Transit and handling losses including carpeting of coal or gain arise on physical verification are included in the cost of coal. Carpeting of coal during pre-commissioning period is treated as inventory and charged off to cost in the first year of operation.
- 9.4 Handling losses including sludge of oil as per company norms are included in the cost of oil.

10 Revenue Recognition

- 10.1 Sale of Energy and other revenue is recognized when no significant uncertainty as to the measurability or collectability exists.
- 10.2 The delayed payment surcharge on late payment/ overdue payment from debtor on sale is recognized when no significant uncertainty as to the measurability or collectability exists.
- 10.3 Interest recoverable on advances to suppliers including other parties, warranty claims, liquidated damages, subsidies wherever there is uncertainty of realization / acceptance are not treated as accrued and therefore accounted for on receipt / acceptance.
- 10.4 Revenue from sale of scrap is recognized in the statement of profit and loss only on disposal.
- 10.5 Insurance claims are accounted for based on certainty of realization.

11 Depreciation and Amortization

- 11.1 Depreciation on fixed assets is provided based on useful life of the assets as prescribed in Schedule II to the Companies Act, 2013 except the following:

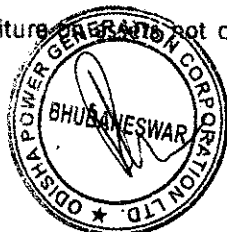
Tangible Assets

Particulars	Depreciation / amortisation
Leasehold Land	Over the lease period or 30 years whichever is less. In absence of finalization of lease period, amortization made over a period of 30 years.
Ash Ponds	Over remaining period of useful life, evaluated on the basis of technical estimate made annually which includes the estimates of generation, utilization and increase of capacity in future years.
Porta Cabin	Over a period of five years
Tools and Tackles	Over a period of five years

Intangible Assets

Particulars	Depreciation / amortisation
Computer software / licenses	Over a period of legal right to use subject to maximum ten years.

- 11.2 Assets including Tools and Tackles costing up to ₹.5,000/- are fully depreciated in the year in which put to use.
- 11.3 Capital expenditure not owned by the company referred to in accounting policy



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clause 4.6 is amortized over a period of 5 years from the month in which the relevant asset is ready for put to use. However, such expenditure for community or periphery development in case of stations under operation is charged off to revenue.

- 11.4 Wherever the life and efficiency of an asset is increased due to renovation, modernization or replacement, the expenditure there on along with its unamortized depreciable amount is charged off prospectively over the revised useful life determined by technical assessment.
- 11.5 Depreciation on additions to / deductions from fixed assets during the year is charged on pro rata basis from / up to the month in which the assets is available for use / disposal / retirement from active use.
- 11.6 Depreciation on Value adjustment is provided prospectively.
- 12 Prior Period Income / Expenditure and Prepaid Expenses**
Prior period income / expenses and prepaid expenses of items of ₹0.50 lakh and below in each case are charged to natural head of accounts in the current year.
- 13 Exceptional Items**
Exceptional Items are the items of income and expenses within profit or loss from ordinary activities of such size, nature or incidence whose disclosure is necessary.
- 14. Employee Benefits**
Employee benefits inter-alia includes Provident fund, gratuity, leave benefits (including compensated absence), economic rehabilitation scheme and other terminal benefits
- 14.1 Short term employee benefits are recognized as an expense at the undiscounted amount in the statement of profit and loss for the year in which the related services are rendered.
- 14.2 Company has an obligation towards gratuity, a defined benefit retirement plan covering eligible employees through group gratuity assurance scheme of Life Insurance Corporation of India. The company accounted for gratuity liability determined by independent actuary, at the yearend using the projected unit credit method.
- 14.3 Company's Contribution paid / payable during the year to the provident fund is recognized in the statement of profit and loss. The same is paid to the fund administered through a separate Trust. Any payment made by the company towards deficiency of the trust fund is charged to statement of profit and loss.
- 14.4 Company's liabilities towards leave benefits (including compensated absence) are determined by independent actuary, at the yearend by using the projected unit credit method.
- 14.5 Expenses on ex-gratia payment under voluntary separation scheme are charged to statement of profit and loss in the year in which it is incurred.
- 14.6 Expense on leave travel concession and leave salary including pension contribution of deputation employees are accounted for on cash basis.
- 15. Taxes on Income**
- 15.1 Current tax is determined on the basis of taxable income in accordance with provisions of the Income Tax Act, 1961.
- 15.2 Deferred tax liability / asset resulting from 'timing difference' between accounting income and taxable income is accounted for considering the tax rate and laws that have been enacted or substantially enacted as on reporting date.



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15.3 Deferred tax asset, is recognized and carried forward only to the extent that there is reasonable certainty that the asset will be realized in future. Deferred tax assets are reviewed at each reporting date for their reliability.

16. Impairment of Assets

The carrying amount of cash generating units is reviewed at each balance sheet date where there is any indication of impairment based on internal / external indicators. An impairment loss is recognized in the statement of profit and loss where the carrying amount exceeds the recoverable amount of the cash generating units. The impairment loss is reversed if there is change in the recoverable amount and such loss either no longer exists or has decreased. Thermal power plant and each of mini hydel projects are treated separately as cash generating units for determination of impairment of assets.

17. Borrowing Cost

17.1 Borrowing costs attributable to the acquisition, construction, renovation/modernization of a qualifying fixed asset are capitalized as part of the cost of that asset. Qualifying asset is one that necessarily takes substantial period of time to get ready for its intended use.

17.2 Other borrowing costs are recognized as expenses in the period in which these are incurred.

18. Investments

18.1 Current investments are valued at lower of cost and fair value determined on an individual investment basis.

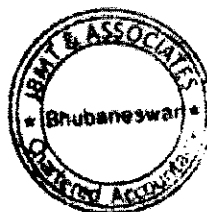
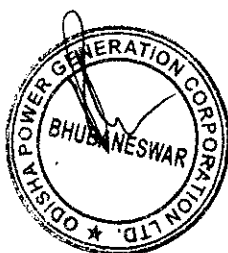
18.2 Long Term investments are carried at cost. Provision is made for diminution, other than temporary, in the value of such investment.

19. Foreign Exchange Transactions

Monetary assets and liabilities related to foreign currency transactions remaining unsettled are translated at year end rates.

The difference in translation of monetary assets and liabilities and realized gains and losses in foreign exchange transactions other than those long term liabilities relating to fixed assets, are recognized in the statement of profit and loss. In respect of transactions covered by forward exchange contracts, the difference between the contract rate and spot rate on the date of the transaction is recognized in the statement of profit and loss over the period of the contract.

Exchange differences (including arising out of forward exchange contracts) in respect of liabilities relating to fixed assets are adjusted in the carrying cost of such assets.



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3 SHARE CAPITAL

Authorised Share Capital:

100,00,000 (Previous Year 100,00,000) Equity Shares of ₹.1000/- each.

Issued, Subscribed & fully Paid Up :

49,02,174 (Previous Year 49,02,174) Equity Shares of ₹.1000 each fully paid up.

TOTAL

	As at 31st March, 2016	As at 31st March, 2015
Authorised Share Capital:	100,000.00	100,000.00
Issued, Subscribed & fully Paid Up :	49,021.74	49,021.74
TOTAL	49,021.74	49,021.74

2.1 Reconciliation of shares outstanding at the beginning and at the end of the reporting period.

Equity Share at the beginning of the year
Add: Equity Shares issued during the year
Less: Equity Shares bought back during the year
Equity Share at the end of the year

As at 31st March, 2016		As at 31st March, 2015	
Nos.	Amount	Nos.	Amount
4,902,174.00	49,021.74	4,902,174.00	49,021.74
4,902,174.00	49,021.74	4,902,174.00	49,021.74

The Company has only one class of equity shares having a par value ₹.1000/- per share. The holders of the equity shares are entitled to receive dividends as declared from time to time and are entitled to voting rights proportionate to their share holding.

2.2 The details of Shareholders holding more than 5% of shares

Governor of Odisha
AES India Pvt Ltd
AES OPGC holding (Incorporated in Mauritius)
Total number of Shares

As at 31st March, 2016		As at 31st March, 2015	
No. of Shares	% held	No. of Shares	% held
2,500,109.00	51.00%	2,500,109.00	51.00%
796,178.00	16.24%	796,178.00	16.24%
1,605,887.00	32.76%	1,605,887.00	32.76%
4,902,174.00	100.00%	4,902,174.00	100.00%

3 RESERVE AND SURPLUS

3.1 Securities Premium Reserve

As per Last Balance Sheet
Add- Addition during the year
Less- Adjustment During the year

	As at 31st March, 2016	As at 31st March, 2015
As per Last Balance Sheet	5,888.43	5,888.43
As per Last Balance sheet	185.58	185.58
As per Last Balance sheet	185.58	185.58

3.2 Grant-in-Aid *

As per Last Balance sheet
Less: Adjusted to carrying cost of assets

*Received from Ministry of Non-conventional Energy, Govt. of India for construction of Mini Micro Hydel Projects

3.3 Other Reserves

(i) General Reserve

As per Last Balance sheet
Add: Transferred from Statement of Profit & Loss

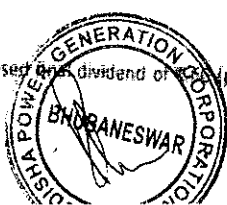
(ii) Surplus in Statement of Profit and Loss

As per Last Balance sheet
Add- Profit for the year
Less: Appropriations
Transfer to General Reserve
Dividend Paid ₹. Nil per Share (previous year ₹. Nil)
Tax on Dividend Paid
Proposed Dividend - ₹.60 per Share (previous year ₹.75)
Tax on Dividend

TOTAL

	As at 31st March, 2016	As at 31st March, 2015
As per Last Balance Sheet	5,888.43	5,888.43
As per Last Balance sheet	185.58	185.58
As per Last Balance sheet	185.58	185.58
As per Last Balance sheet	8,960.23	8,960.23
As per Last Balance sheet	85,358.26	74,726.25
As per Last Balance sheet	11,482.64	15,057.12
As per Last Balance sheet	96,840.90	89,783.37
As per Last Balance sheet	2,941.31	3,676.63
As per Last Balance sheet	598.78	748.48
TOTAL	93,300.81	85,358.26
	108,335.05	100,392.50

During the year, the Company has proposed a dividend of ₹.60 (previous year ₹.75) per equity share of par value ₹.1000 each for the year 2015-16.



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LONG TERM BORROWINGS

	As at 31st March, 2016	As at 31st March, 2015
Secured		
Terms Loan - Others		
Loan from Power Finance Corporation Ltd	94,864.54	43,816.12
Loan from Rural Electrification Corporation Ltd	67,705.79	39,876.36
	<u>162,570.33</u>	<u>83,692.48</u>

(i) Loan from Power Finance Corporation Ltd (PFC) includes loan availed and interest thereon paid by draw down and utilised for development of coal mine by the company as prior allottee amounting to ₹ 9,024.91 lakh (Previous Year ₹ 7,966.32 lakh). As per clause 5.7 of Shareholders Agreement signed by the company, Odisha Coal and Power Ltd (OCPL) and Odisha Hydro Power Corporation Ltd (OHPC) on dated 21st April 2016, the expenditure incurred by the company for development of Manoharpur and Dipside Manoharpur Coal Blocks shall be payable by OCPL to the Company after certification by Statutory Auditors of the company and approval by Govt. of Odisha. On request of the company and OCPL, PFC sanctioned Loan in favour of OCPL by off loading from sanctioned limit of the company. OCPL Board in their 18th meeting held on dated 2nd June 2016 has approved for adjustment of the loan outstanding up to date of off loading (already drawn by the company and utilised in development of Coal Mines and subsequent interest paid / accrued to the date of off load), against sanctioned loan made by PFC. Pending with such off loading as well as approval of Govt. of Odisha ₹ 9,024.91 lakhs shown under Term loan as above.

(ii) Term loan of ₹ 4,33,000 lakh each were sanctioned by Power Finance Corporation Limited (PFC) and Rural Electrification Corporation Limited (REC) for construction of 2x660 MW Coal based Thermal Power Plant, Development of Manoharpur Coal Mines and Merry Go Round (MGR) Railway System (Project). Both PFC and REC has off loaded proportionate sanctioned limit related to development of coal mine as the coal mine is cancelled and allotted in favour of Odisha Coal and Power Limited, a joint venture company of OPGC & OHPC. Accordingly the sanctioned limit is reduced to ₹ 3,81,187 lakh and ₹ 3,81,200 lakh by PFC and REC respectively.

(iii) Security:

(a) The term loan including interest, additional interest and other charges have been secured by way of first charge on pari passu basis through equitable mortgage / simple mortgage / english mortgage (yet to be created) in favour of PFC and REC of all immovable assets of project (2 x 660 MW power plant) including land and building attached thereto and first charge on pari passu basis by way of hypothecation in favour of PFC and REC on all movable assets of the project except book debts.

(b) If the security provided becomes inadequate to cover the balance of each of the loan outstanding, the company has undertaken to provide additional security as may be acceptable to lender.

(c) Repayment of the principal, interest and other charges due on term loan from PFC has been secured by opening of "Escrow Account" with Union Bank of India and also the Union Bank of India has been appointed as Escrow Agent for this purpose.

(d) Repayment of the principal, interest and other charges due on term loan from REC has been secured by opening of "Trust and Retention Account" with Union Bank of India.

(iv) Repayment:

(a) Term loan from PFC shall be repaid in 60 (sixty) unequal quarterly instalments commencing from 15th day of October 2018 and subsequent instalments will become due for payment on 15th day of January, 15th day of April, 15th day of July and 15th day of October every year. The Company has the right to modify the amortisation schedule one time only till six months prior to the commissioning of the project. The modification in the principal repayment amount shall not vary by more than 10% of the principal payment agreed to under the sanction.

(b) The term loan from REC shall be repaid in 60 equal quarterly instalment and the 1st loan repayment due date shall be the last day of the last month of the calendar quarter following the quarter in which the moratorium period expires and all subsequent loan repayment due dates shall be the last day of each following calendar quarter till the entire loan amount with interest and all other dues are repaid to REC in full. Moratorium period shall be Commercial Date of Operation (COD) plus six months subject to maximum of five years from the date of 1st disbursement.

(v) Interest:

(a) Interest on term loan shall be paid at the prevailing rate applicable to A+ category of state sector borrower on the date of each disbursement as per the terms and conditions of sanction of loan and policy of PFC and REC.

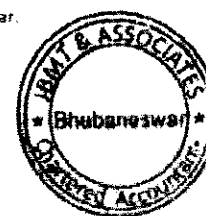
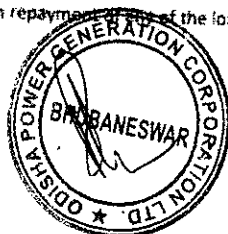
(b) PFC has allowed discount of 60 bps (10 bps related to loan disbursed up to 31.10.15) on applicable rate and 25 bps as rebate on interest on timely payment. REC has allowed discount of 85 bps (35 bps related to loan disbursed up to 31.03.16) on applicable rate.

(c) Interest on PFC loan to be serviced on quarterly basis and due date for payment of interest is 15th day of April, 15th day of July, 15th day of October and 15th day of January every year.

(d) Interest on REC loan to be serviced on quarterly basis and due date for payment of interest is last day of the last month of the calendar quarter for every year.

(e) The Company has availed the option of interest reset in three years from the date of disbursement and paid upfront fee @ 0.05% on term loan sanctioned instead of commitment charges on undrawn amount for each of the quarter.

(vi) There has been no default in repayment of any of the loan or interest there on at the end of the reporting year.



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5 DEFERRED TAX LIABILITY (NET)

₹ in lakh

	As at 31st March, 2016	As at 31st March, 2015
Deferred Tax Liability		
Difference of book depreciation and tax depreciation	2,627.29	2,803.42
Less: Deferred Tax Assets		
On retirement Benefit Expenses	1,323.74	867.05
On other disallowances for tax purposes	42.20	12.40
TOTAL	1,261.35	1,923.97

(i) The net decrease in the deferred tax liability during the year amounting to ₹.662.52 lakh (previous year of ₹.26.16 lakh) has been credited in statement of profit and loss

(ii) Deferred tax assets and deferred tax liabilities have been offset, as they relate to the same governing laws.

6 OTHER LONG TERM LIABILITIES

	As at 31st March, 2016	As at 31st March, 2015
Trade Payables	12.13	16.88
Security Deposits	395.38	131.22
EMD and Retention Money	132.78	52.14
TOTAL	540.29	200.23

7 LONG TERM PROVISIONS

	As at 31st March, 2016	As at 31st March, 2015
Provision for Employees benefit	3,593.72	2,398.60
Others		
TOTAL	3,593.72	2,398.60

Provision for employee benefits includes retirement benefits and disclose as per AS- 15 "Employee Benefits" is made in Note 25

8 SHORT TERM BORROWINGS

	As at 31st March, 2016	As at 31st March, 2015
(i) Secured Loans		
(ii) Unsecured Loans		
Loans repayable on demand		
from banks		
from other parties		
Loans & advances from related parties		
Other Loans & Advances		
TOTAL		

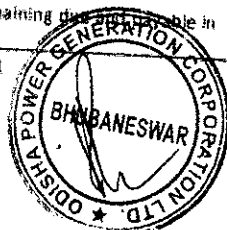
9 TRADE PAYABLES

	As at 31st March, 2016	As at 31st March, 2015
Micro and Small Enterprise (Note 9.1)	23.25	3.45
Others*	2,183.27	974.50
TOTAL	2,206.52	977.95

*It includes ₹.28.28 lakh (net) in MCL account which is due to non adjustment of differential entry tax, quantity difference, pumping charges of water supplied and credit allowed in un-graded coal etc at their end.

9.1 The details of amount outstanding to Micro and Small Enterprises based on available information with the Company is as under.

Particulars	As at 31st March, 2016	As at 31st March, 2015
Principal amount due and remaining unpaid	23.25	3.45
Interest due on above and unpaid interest	Nil	Nil
Interest paid	Nil	Nil
Payment made beyond appointed day during the year	Nil	Nil
Interest due and payable for the period of delay	Nil	Nil
Interest accrued and remaining unpaid	Nil	Nil
Amount of further interest remaining due and payable in succeeding years	Nil	Nil
TOTAL	23.25	3.45



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10 OTHER CURRENT LIABILITIES

	As at 31st March, 2016	As at 31st March, 2015
Interest accrued but not due on borrowings	2,054.44	973.31
Interest accrued and due on borrowings	-	-
Advances from customers and others	71.00	25.20
Unpaid Dividend	-	-
Sundry Creditors (Other Contract Job)	617.92	106.63
Other payables *	185,587.19	77,780.29
TOTAL	188,330.55	78,885.43
* Other payables includes:		
Statutory dues	975.30	628.02
Liability for expenses	6,245.39	4,249.88
Liability towards equipment supplier of project	175,668.27	70,888.68
Deposits and retention money from contractors	2,589.37	2,011.44
Other dues	8.86	2.27

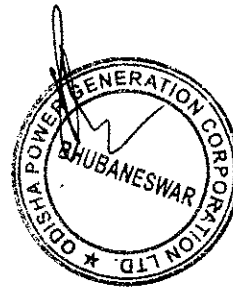
11 SHORT TERM PROVISIONS

	As at 31st March, 2016	As at 31st March, 2015
Provision for employee benefits*	231.24	106.74
Others	-	-
Provision for taxation	-	-
Proposed dividend	2,941.30	3,676.63
Tax on dividend	598.78	742.48
Other provisions**	753.73	517.85
TOTAL	4,525.05	5,049.70

*It includes retirement benefits and disclosure as required by AS 15 "Employee Benefits" is made in Note 25

(**)Other provisions include

Provision for performance incentive	706.43	495.15
Provision for MAT credit payable to customer	-	-
Provision for Management Service Charges	47.30	22.70
Provision for salary	-	-



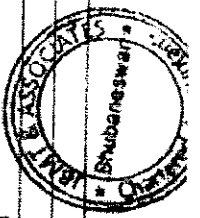
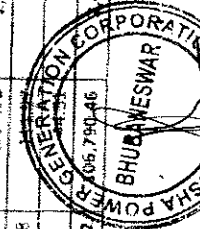
Notes to the Financial Statements for the Year ended 31st March, 2016

12 FIXED ASSETS

Descriptions	Gross Block			Depreciation			Net Block			
	As at 01.04.2015	Addition	Deduction / Adjustment	As on 31.03.2016	Up to 01.04.2015	For the Year	Arrear Depreciation	Deduction/ Written Back	As on 31.03.2016	As at 31.03.2015
A-TANGIBLE ASSETS:										
Freehold Land including development cost	25.49	-	(9.74)	15.75	1,128.07	104.38	40.18	(0.03)	1,272.59	1,486.70
Leasehold Land including development cost	2,615.15	139.58	(0.91)	2,753.81	1,128.07	104.38	40.18	(0.03)	1,481.23	1,486.70
Total Land	2,640.64	139.58	(10.65)	2,769.56	1,128.07	104.38	40.18	(0.03)	1,272.59	1,505.90
Building	7,638.90	70.07	(0.61)	7,708.35	5,117.73	274.88	(0.95)	(0.02)	5,391.60	2,520.58
Plant & equipment	111,292.81	1,466.97	(400.82)	112,358.96	96,257.69	1,543.43	-	(354.48)	97,426.64	15,025.12
Furniture & fixture	458.02	46.78	(1.88)	464.53	249.99	27.11	-	(0.77)	276.33	168.53
Vehicle	252.65	9.57	(28.53)	233.69	124.59	23.12	-	(21.28)	126.44	122.30
Office & Other Equipment	2,800.72	312.31	(18.08)	3,094.95	2,568.10	293.57	-	(5.88)	2,256.20	820.43
Others										
Road Bridge & Culvert	1,624.03	329.81	-	1,953.84	888.52	70.85	-	-	958.37	745.51
Water Supply Drainage & Sewerage	431.26	18.06	-	489.33	307.12	32.65	-	-	339.87	164.94
Power Supply Distribution & Lighting	551.22	49.21	-	600.43	413.34	22.05	-	-	435.39	132.83
Heavy Mobile Equipment	305.94	-	-	305.94	274.05	7.75	-	-	281.64	31.80
Library and Books	14.09	0.26	(0.01)	14.34	14.09	0.26	-	(0.01)	14.34	-
Sub Total	128,012.88	2,441.62	(460.59)	129,993.92	106,723.43	2,400.45	39.19	(382.47)	108,780.61	21,213.32
INTANGIBLE ASSETS:										
Software & SAP licence	145.97	72.00	(81.67)	136.30	67.93	33.18	-	(37.74)	62.47	35.61
Sub Total	145.97	72.00	(81.67)	136.30	67.93	33.18	-	(37.74)	62.47	73.83
Total	128,158.85	2,513.62	(542.25)	130,130.22	106,790.46	2,433.63	39.19	(420.21)	108,843.08	21,287.15
Previous Year	125,491.79	2,922.68	(255.62)	128,158.85	104,805.29	2,055.28	85.10	(155.21)	105,790.46	21,368.39

(i) Leasehold land is amortized over a period of 30 years from the year following commissioning of such the works.
 (ii) Value of land includes advance payments made for the land which are in possession of the company. Out of the total land AC 452.00 of Hirakud Reservoir land, lease deeds for AC 226.46 Village Forest land & AC 60.80 plots land (in the possession of the company) are yet to be executed.
 (iii) Land includes AC 69.38 of Govt. land and AC 104.47 of private land valuing ₹ 222.35 lakh which were surrendered in favour of Govt. of Odisha for eventual transfer to AES Hill Valley Corporation for construction of Unit 5 & 6 of Thermal Power Station. The company requested Govt. of Odisha for restoration of title / right of land for expansion of unit 3 & 4. Pending restoration as above, the same has been disclosed under land including land development and amortized over balance life as per accounting policy.
 (iv) Plant and Machinery under Tangible Assets includes an amount of ₹ 4574.72 lakh incurred during the year 2010-11 to 2015-16 and claimed from GRIDCO as reimbursement in tariff under power purchase agreement which has not been accepted / confirmed on the ground that these reimbursement is subject to regulatory approval of Odisha Electricity Regulatory Commission. In absence of such confirmation by ERDCC and uncertainty in re-valuation, above amount has been capitalised during the year of acquisition / installation and depreciation charged in the accounts.
 (v) The above adjustment figure includes Rs 118.62 lakh towards transfer of coal mines assets to Subsidiary company OCPCL.
 (vi) Details of components of assets of operational units - expansion of power plant and development of coal mines are as follows:

Descriptions	Gross Block			Depreciation			Net Block			
	As at 01.04.2015	Addition	Deduction / Adjustment	As on 31.03.2016	Up to 01.04.2015	For the Year	Arrear Depreciation	Deduction/ Written Back	As at 31.03.2016	As at 31.03.2015
Operational Units	127,377.88	1,812.57	(423.62)	128,746.94	106,634.38	2,217.70	39.19	(375.70)	108,510.57	20,236.36
Power Plant - 3 & 4	682.35	700.93	-	1,283.28	-	220.92	-	-	332.49	20,723.50
Coal Mine	118.62	-	(118.62)	-	-	-	-	-	-	1,080.79
Total	128,158.85	2,513.61	(542.24)	130,130.22	106,790.46	433.62	39.19	(420.20)	108,843.07	21,287.14



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13 CAPITAL WORK IN PROGRESS

	As at 31st March, 2016	As at 31st March, 2015
Tangible Assets		
For Operational Power Plants	6,314.58	4,587.43
For Mini Micro Hydel Projects	1,314.76	1,314.76
For Expansion Power Plants	325,518.99	110,227.37
TOTAL	333,148.33	116,129.56

13 CAPITAL WORK IN PROGRESS

Intangible Assets under Development

Software

TOTAL

834.27	81.32
834.27	81.32

(i) The Board of Directors have approved execution of four Mini Micro Hydel Projects in a phased manner. Execution of balance work in respect of said four projects will be taken up on the basis of commercial viability and expenditures incurred so far is disclosed under Capital Works in Progress for Mini Micro Hydel Projects.

(ii) Details of expenditure for expansion power plant included under Capital Work in Progress are as follows

Particulars	As at 01.04.2015	Additions	Deductions / Adjustments	Capitalized	As at 31.03.2016
Roads, Bridges & Culverts	121.14	-	117.67	-	3.47
Building Others	1,116.26	4,924.24	-	-	6,040.50
Temporary erection	243.78	151.78	-	-	395.56
Water Supply, Drainage & Sewerage system	15.31	-	-	-	15.31
Power supply, distribution and lighting System	6.88	76.52	-	-	83.40
Boiler, Turbine and Generator (BTG)	38,517.59	152,978.54	-	-	191,496.13
Balance of Plants (BOP)	14,618.46	32,187.60	-	-	46,806.06
Materials supplied under Project contract in Transit (Ref. Clause 5.2 of Note 1 - Significant Accounting Policies) *	40,571.08	5,015.60	-	-	46,586.68
Expenditure Pending Allocation:					
Survey, investigation, Consultancy and supervision charges	1,849.72	1,199.06	-	-	3,048.78
Expenditure during construction period	13,067.17	17,875.04	-	-	30,943.11
TOTAL	110,227.39	215,409.38	117.67	-	325,518.99

* Addition made during the year is the net of receipt of material which are in transit on 31st March 2015 and addition of material in transit as on 31st March 2016.

14 NON-CURRENT INVESTMENT

Long Term - Trade

Equity Instrument *

Un quoted

Subsidiary (Odisha Coal and Power Ltd)

Aggregate Value of Unquoted Investment

	As at 31st March, 2016	As at 31st March, 2015
	2.55	2.55
	2.55	2.55

* Equity Instrument for 25,500 No. of Shares of Face Value per Share Rs.10 each fully paid up (Previous year 25,500 No. of Shares of Face Value per Share Rs.10 each fully paid up)

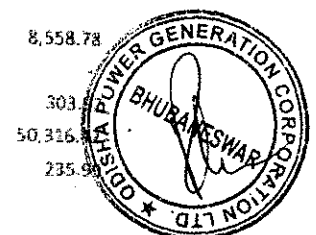
Odisha Coal and Power Ltd. (OCPL) is incorporated under the Companies Act, 2013 as wholly owned subsidiary company of OPGC on 20th January 2015. Subsequently Govt. of Odisha vide notification No.1578 dated 21st February 2015 has approved OCPL as joint venture company between the reporting company and Odisha Hydro Power Corporation Ltd (OHPC) by acquisition of 49% equity shares in OCPL from the reporting company. Shareholder's Agreement among reporting company, OHPC and OCPL is signed on 21st April 2016. As per section 129(3) of Companies Act, 2013, the reporting company prepared its Consolidated financial statement as per Accounting Standard (AS) 21 and accordingly no disclosure has been made in the accounts in line with para 6 of the Accounting Standard (AS) 27 and has been disclosed as investment in subsidiary company.

15 LONG TERM LOANS AND ADVANCES (Considered good, unless other wise stated.)

	As at 31st March, 2016	As at 31st March, 2015
Unsecured considered good		
Advance against land acquisition *	10,885.89	8,558.78
Loans and advances to related parties		303
Loans and advances to employees	346.65	50,316
Capital Advances	47,956.19	235.98
Advance to others	51.94	



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Notes to the Financial Statements for the Year ended 31st March, 2016

₹ in lakh

Advance Sales Tax		
Advance tax including refunds receivables (net of provision)	2,935.31	2,459.28
Disputed Sales Tax	14.73	14.73
TOTAL	62,190.71	61,889.12

* (i) Payment was made to Odisha Industrial Infrastructure Development Corporation (IDCO), Govt. of Odisha and CAMPA towards acquisition of land for Merry-Go-Round (MGR) Railway system and Ash Pond. As per the land acquisition policy of IDCO / Govt. of Odisha, the company shall deposit with IDCO / Govt. of Odisha (District Collector) the cost of land and service charges after complying the procedures laid down under applicable act and rules. On deposit of such cost and service charges, the land shall first be transferred in favour of IDCO and subsequently in favour of the company through "Lease Agreement". Pending execution of lease agreement and subsequent physical possession of land in favour of the company by IDCO, amount paid towards acquisition of land are disclosed as "Advance Against Land Acquisition".

16 OTHER NON CURRENT ASSETS

	As at 31st March, 2016	As at 31st March, 2015
Long term trade Receivable		
Unsecured considered good		
Others Receivables		60.58
Security Deposits	41.19	40.59
TOTAL	41.19	101.17

17 INVENTORIES*

	As at 31st March, 2016	As at 31st March, 2015
Raw Materials	1,472.37	2,344.25
Components, Chemicals, Stores & spares	2,476.32	
Less: Provision for Obsolete Stores & Spares	51.58	3,353.15
Loose Tools & Tackles	11.11	12.75
Stock in Transit and Stock pending inspection	9.36	250.61
TOTAL	4,877.58	5,960.26

* Except oil, all other inventories have been physically verified by third party and valued as per clause 9 of the Accounting Policies at Note No. 1.

18 TRADE RECEIVABLES

	As at 31st March, 2016	As at 31st March, 2015
Outstanding for a period exceeding six months from the date it is due for payment:		
Unsecured - Considered good		
Considered doubtful		25.23
Less: Provision for bad and doubtful recoveries		25.23
Others - Unsecured Considered good	9,014.58	4,375.73
TOTAL	9,014.58	4,375.73

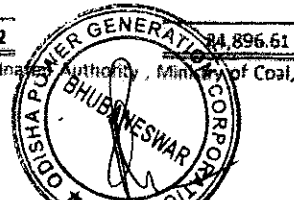
Trade receivables as on 31st March 2016 has been confirmed by the customer (previous year not confirmed for ₹.25.23 lakh was disputed and a provision for doubtful debt was provided in the accounts).

19 CASH AND BANK BALANCES

	As at 31st March, 2016	As at 31st March, 2015
(i) Cash and cash equivalents		
(a) Balance with banks		
In current accounts	1,107.95	957.50
In cash credit account		805.49
Deposits with original maturity period of up to three months	24,712.63	5,200.00
(b) Cheque draft on hand / transit		
(c) Cash on hand	3.21	2.79
(d) Other bank balances		
(i) Deposits with original maturity of more than three months but not more than twelve months	11,400.00	68,100.00
(ii) Deposits with banks held as security against guarantees *	22,745.84	9,645.84
(iii) Deposits with banks pledged as security or margin money	177.99	184.99
TOTAL	50,147.62	84,896.61

* It includes Deposit of ₹.3.100 Lakh with Yes Bank, pledged for issue of Bank Guarantee in favour of Nomination Authority, Ministry of Coal, Govt. of India as required by Odisha Coal and Power Company Ltd which is a subsidiary of reporting company.

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20 SHORT TERM LOANS AND ADVANCES

	As at 31st March, 2016	As at 31st March, 2015
Unsecured considered good		
Loans and advances to related parties *	9,612.65	
Loans and advances to employees	123.15	109.17
Advance to suppliers and contractors	881.14	110.83
Advance to Group Gratuity Trust		4.67
Advance to others	33.39	21.71
TOTAL	10,650.33	246.38

*It include Inter Company loan of ₹ 9,612.65 lakh to related party that is M/s Odisha Coal and Power Ltd. (Previous Year ₹ Nil)

21 OTHER CURRENT ASSETS

	As at 31st March, 2016	As at 31st March, 2015
Interest accrued on fixed deposits	621.08	1,019.62
Security deposits	0.28	0.35
Receivable From related parties (Ref: Note 21A and 21B)	26,913.32	26,082.85
Other receivable	173.96	144.80
Prepaid expenses	481.65	318.00
TOTAL	28,190.29	27,565.62

21A Manoharpur and Dip-side Manoharpur coal blocks allotted to the Company were cancelled by virtue of decision of Hon'ble Supreme Court of India vide its Judgment dated 24th / 25th September 2014. Both the coal blocks were allotted by the Nominated Authority, Ministry of Coal, Govt. of India vide its letter No. 103/25/2015/NA dated 24th March 2015 to Odisha Coal and Power Ltd. (OCPL) a subsidiary and joint venture company of the Company and Odisha Hydro Power Corporation Ltd. (OHPC). As per Clause 5 of the Shareholder's Agreement signed by the Company, OHPC and OCPL on 21st April 2016 -

(a) Any freehold land acquired or in process of acquisition by the Company as a prior allottee of Manoharpur and Dip-side Manoharpur coal blocks shall be transferred to OCPL.

(b) Any land acquired or in the process of acquisition for the Company as prior allottee of the Manoharpur and Dip-side Manoharpur coal blocks shall be changed in the name of OCPL being the new allottee of the said mines.

(c) Land acquired for facilitating efficient mining and transportation of coal which has been acquired or in the process of acquisition as part of the Merry Go Round Railway of the Company at the mine end shall be transferred to OCPL by suitable means.

(d) The Rehabilitation & Resettlement Colony under construction and under planning stage shall be transferred to OCPL including land, building, roads, electricity lines, sub-stations, right of way, etc.

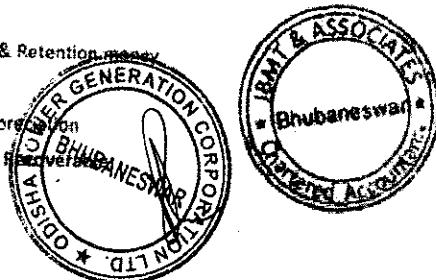
(e) The Company shall submit the list of work orders, contracts, agreements including the status of work and payment thereunder made by the Company related to Manoharpur and Dip-side Manoharpur coal blocks to OCPL. OCPL shall assume the pending liabilities under the current operational agreement associated with the above.

(f) All licenses, permits, approvals, clearances, consents, permissions, etc. obtained by the Company as prior allottee from any competent authority for the Manoharpur and Dip-side Manoharpur coal blocks shall be transferred to OCPL through applicable procedures.

(g) The expenditure incurred by OPGC for development of the Manoharpur and Dip-side Manoharpur coal blocks shall be payable by OCPL to the company after certification by Statutory Auditor of the Company and approval by Govt. of Odisha.

(h) Accordingly an amount of ₹ 177,54.75 lakhs (net off liabilities for security deposit & retention money from contractor ₹ 78.09 lakh, accumulated depreciation ₹ 44.51 lakh and borrowings ₹ 7,966.33 lakh) details of which is given below incurred by the company up to 31st March 2015 as a prior allottee has been certified by the Statutory Auditors of the Company and submitted OCPL for Govt. of Odisha approval. Pending with approval of Govt. of Odisha, above amount has been shown as receivable from OCPL, a subsidiary company.

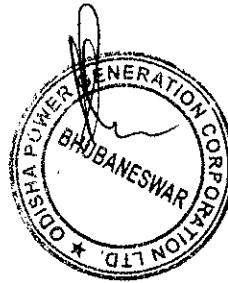
Particulars	As at 31st March, 2016	As at 31st March, 2015
Expenditures :		
Tangible & Intangible Assets	118.62	118.62
Development Expenses and Capital works in progress	6,915.23	7,277.31
Advance against land acquisition	18,239.46	18,239.16
Other Capital Advances	570.37	570.37
	25,843.68	26,205.46
Liabilities		
Security deposit & Retention money	78.09	78.09
Borrowings	7,966.33	7,966.33
Accumulated Depreciation	44.51	44.51
Net Expenditure	8,088.93	8,088.93
	17,754.75	18,116.53



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21B	Particulars	As at 31st March, 2016	As at 31st March, 2015
	Other Expenses:		
	Interest on borrowed capital utilised for development of coal mine *	1,029.55	
	Contract Payment	64.00	
	Salary of Deputed Employees	87.39	
	Other Admin Expenses	17.30	
	TOTAL	<u>1,192.24</u>	

* Referring to Note 4(i), interest accrued on loan utilised for development of coal mine for the reporting year 2015-16 is receivable from subsidiary company



22 REVENUE FROM OPERATION

	2015-16	2014-15
Sale of Power	62,753.49	53,926.64
TOTAL	62,753.49	53,926.64

(i) Sale has been accounted as per tariff calculated on the basis of power purchase agreement with Customer which has been approved by Orissa Electricity Regulatory Commission vide its order dated 27th April 2015.

(ii) Sale does not include internal consumption of 344.496 MU including transformer loss of 16.218 MU for the reporting year (previous year 300.373 MU including transformer loss of 19.267 MU), the cost of which has been determined at ₹ 5835.61 lakh (previous year ₹ 4222.15 lakh) approximately.

(iii) In absence of power purchase agreement, 0.342 MU net (previous year 0.248 MU net) of energy generated from Mini Hydel Projects (Kondupatana and Biribati) has not been accounted.

(iv) Sales of previous year includes ₹ 1079.68 lakh received towards delayed payment surcharge from customer on settlement of arrear claims.

22.1 Particulars of Generation, Auxiliary Consumption and Sale of power

Particulars	2015-16	2014-15
Generation (MU)*	3,117.32	2,798.92
Sale (MU)	2,772.82	2,498.55
Internal consumption (MU)**	344.50	300.37
Sale (Net) (₹. in lakh)	62,753.49	53,926.64
Internal consumption (₹. in lakh)	5,838.92	4,222.15

*It does not include 0.342 MU net (previous year 0.248 MU net) generated by Mini Hydel Projects and exported to Customer.

**It includes transformer loss of 16.218 MU (previous year 19.267 MU).

23 OTHER INCOME

23.1 Interest

	2015-16	2014-15
From Fixed Deposits with banks	6,553.21	8,252.15
From loan to subsidiary company	805.85	-
From Others	20.51	20.59
TOTAL	7,479.57	8,282.74

23.2 Other Non-Operating income

Sale of Scrap / residual materials	37.69	234.48
Miscellaneous Income *	269.82	262.74
Profit on sale of Fixed Assets (net)	2.53	(0.79)
Exchange Gain (net)	0.95	1.82
Excess Provision written back	51.34	292.86
TOTAL	362.33	791.13
TOTAL	7,841.90	791.13

* It includes

(i) township recoveries of ₹ 71.67 lakh (previous year ₹ 57.89 lakh)

(ii) ₹ 68.77 lakh (previous year ₹ 76.77 lakh) liquidated damage and penalty recovered from contractors and others.

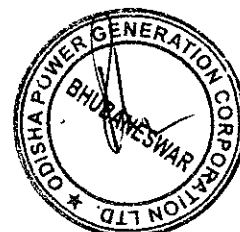
(iii) ₹ 28.90 lakh (previous year ₹ 26.67 lakh) towards forfeiture of security deposits, earnest money deposits, retention money and writing back of old liabilities.

(ii) Excess Provision written back related to

Provision for Debtor	23.23	
Employee benefits and expense	0.39	246.95
Generation and other expenses	13.26	39.56
Administrative expense:	12.46	6.37



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Notes to the Financial Statements for the Year ended 31st March, 2016

₹. in lakh

24 COST OF RAW MATERIALS CONSUMED

	2015-16	2014-15
Imported		
indigenous	35,225.15	26,085.63
TOTAL	35,225.15	26,085.63

Shortage of Coal for 10,505.81 MT amounting to ₹.163.31 lakh (Previous year shortage of 11,950.62 MT amounting to ₹.130.78 lakh) and Shortage of Oil Nil (Previous year 9.32 KL of oil sludge having value of ₹.4.72 lakh) found during physical verification has been accounted to cost of coal and oil respectively.

24.1 Particulars of raw materials consumed

	2015-16	2014-15
COAL	34,626.33	25,114.31
FO /LDO	598.82	971.32
TOTAL	35,225.15	26,085.63

25 EMPLOYEE BENEFIT EXPENSES

	2015-16	2014-15
Salaries and Wages *	8,013.75	6,162.23
Contribution to		
Provident fund	459.67	396.46
Gratuity fund	523.24	40.53
Staff Welfare Expenses	625.21	578.39
	9,621.87	7,177.61
Less: Allocated to fuel cost	559.33	563.73
Less: Transferred to Expenditure during construction period - unit 3 & 4 (Ref. Note 31)	3,068.62	1,874.45
Less: Transferred to development of Coal Mine (Refer Note 32)		508.67
TOTAL	5,993.92	4,230.76

* (i) It includes an amount of ₹.706.43 lakh (previous year ₹.495.15 lakh) towards provision for Variable Pay of the employees under approved performance management system of the company.

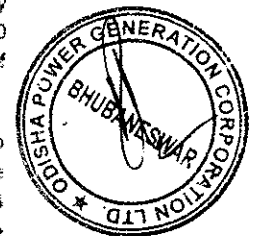
(ii) Disclosure as per AS-15 in respect of provision made towards various employee benefits are given as follows.

A. Provident Fund: Company pays fixed contribution to provident fund at predetermined rates to a separate trust, which invests the funds in permitted securities. The contribution to the fund for the year is recognised as expense and is charged to the Statement of Profit and Loss. The obligation of the Company is to make such fixed contribution and to ensure a minimum rate of return to the members as specified by Govt. of India. As per report of the actuary, overall interest earnings and cumulative surplus is more than the statutory interest payment requirement. Hence, no further provision is considered necessary.

B. Gratuity: a) The Company has a defined benefit gratuity plan. Every employee who has rendered continuous service of five years or more is entitled to gratuity at 15 days salary (15/26 X last drawn basic salary plus grade pay & dearness allowance) for each completed year of service subject to a maximum of 20 months salary on superannuation, resignation, termination, disablement or on death. The actuarial valuation has been made by taking into account maximum gratuity limit of ₹10 lakh, in place of providing liability @ 15 days salary for each completed year of service subject to maximum 20 months salary as specified in OPGC Ltd Rule for Group Gratuity Scheme. Extra liability towards gratuity as per OPGC Ltd Rule for Group Gratuity Scheme amounting to ₹.358.60 lakh (previous year ₹.152.20 lakh) determined by actuarial valuation could not be accounted for in the statement of profit and loss pending decision of the management.

C. Leave: The Company provides for earned leave benefit (including compensated absences) and half-pay leave to the cadre employees of the Company which accrue annually at 30 days and 10 days respectively. Similarly the company also provides benefit to Market based Salary structure employees (MBS) which accrued annually at 24 days. Earned leave and half pay leave is not encashable during service. However total earned leave that can be encashed on superannuation / separation shall be restricted to 300 days in case of cadre employees and 60 days in case of MBS employees. Commutation of half-pay leave shall be permissible. The liability for the same is recognised on the basis of actuarial valuation.

(iii) The above mentioned schemes (A and C) are unfunded and are recognised on the basis of actuarial valuation.



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₹. in lakh

Financial Statements for the Year ended 31st March, 2016
 a summarized position of various defined benefits recognised in the statement of Profit and Loss. Balance Sheet is as under:

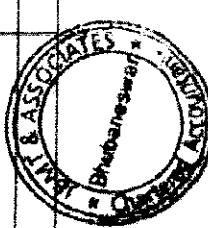
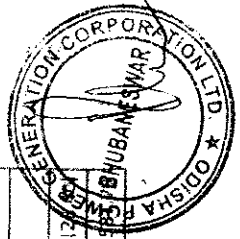
Particulars	2015-16		2016-17					
	Prvident fund	Earned Leave	Gratuity	Half Pay Leave	Prvident fund	Earned Leave	Gratuity	Half Pay Leave
amounts to be recognized in balance sheet and related analysis								
net value of obligation as at the end of the Year	3,553.45	2,428.95	5,185.76	786.38	3,553.45	1,858.47	2,488.25	581.70
value of plan assets as at the end of the Year	9,719.74	-	7,717.81	-	9,719.74	-	2,566.52	-
net status / difference	160.29	(2,428.95)	(467.95)	(786.38)	108.08	(1,858.47)	78.17	(581.70)
consists of actual over estimated return on plan asset	-	-	(130.93)	-	-	-	65.1	-
recognized actuarial (gains)/losses	-	-	-	-	-	-	-	-
asset/liability recognized in balance sheet	160.29	(2,428.95)	(467.95)	(786.38)	108.08	(1,858.47)	78.17	(581.70)

Assets recognized in the statement of profit and loss

net service cost	124.15	154.79	31.36	99.44	120.71	25.61
service cost	-	-	-	0	-	-
act cost	146.82	196.57	45.95	163.99	216.17	49.73
net return on plan assets	-	(241.25)	-	0	(198.17)	-
net cost / (Credit)	-	-	-	0	-	-
net cost / (credit)	-	-	-	0	-	-
actuarial (gain)/ loss recognized in the period	309.49	449.75	125.35	(168.06)	(171.63)	(28.40)
any Contribution to the PF Fund	-	-	-	0	-	-
net assets recognized in the statement of profit & loss*	580.45	569.80	204.67	95.37	(31.93)	46.93

Liabilities recognized in the statement of profit and loss

net value of obligation	1,858.47	2,488.25	581.70	1,763.38	2,328.57	534.77
net value of obligation as at the beginning of the period	-	-	-	-	-	-
actuarial adjustment	-	-	-	-	-	-
act cost	146.82	196.57	45.95	163.99	216.17	49.73
act service cost	-	-	-	-	-	-
act service cost (vested benefits)	-	-	-	-	-	-
act service cost	124.15	154.79	31.36	99.44	120.71	25.61
act net cost / (Credit)	-	-	-	-	-	-
act net cost / (Credit)	-	-	-	-	-	-
act net cost paid	(3.98)	(72.67)	-	(0.28)	(13.17)	-
act net actuarial (gain)/loss on obligation	309.49	449.82	125.35	(168.06)	(164.42)	(28.40)
act net value of obligation as at the end of period	2,428.95	3,185.76	786.38	1,858.47	2,488.25	581.70



(D) Movement in the liability recognized in the balance sheet

a) Opening net liability	-	1,858.47	2,498.25	581.70	1,753.38	2,328.67	534.77
b) Expenses as above	-	580.46	559.86	204.67	-	(31.93)	46.93
c) Benefits paid	-	(9.58)	(72.67)	-	-	(13.27)	-
d) Actual return on plan assets	-	-	220.32	-	-	204.78	-
e) Closing net Liability	-	2,428.95	3,185.76	786.38	1,858.47	2,488.25	581.70

(E) Principal Assumptions used for actuarial valuation

a) Method used	Projected Unit Credit Method		Projected Unit Credit Method	
b) Discounting Rate	8.80%	7.85%	7.85%	7.90%
c) Future salary Increase	-	8.80%	8.80%	6.46%
d) Expected rate of return on plan assets	-	0.00%	-	9.40%
e) Retirement age (Years)	60	60	60	60

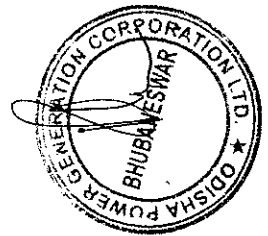
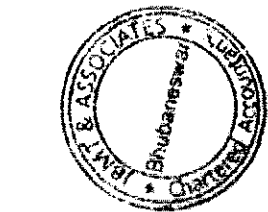
(F) Major categories of plan assets (as percentage of total plan assets)

a) Funds managed by Insurer	OPGC Ltd EPF Trust	100%	OPGC Ltd EPF Trust	100%
Total	-	100%	-	100%

(v) Besides above, the company estimated the liability towards gratuity and leave encashment in respect of employees ceased from services / opted for market based salary structure and whose dues are not settled by the reporting date and not considered in actuarial valuation. An amount of ₹ 58.56 lakh (previous year excess return of ₹ 31.93 lakh net) and an amount of ₹ 30.97 lakh (previous year ₹ 12.46 lakh) towards liability for gratuity and leave encashment respectively not considered in the actuarial valuation is recognised in the financial statement.

(vi) Employee benefit expenses charged to statement of profit and loss for the reporting year does not include an amount of ₹ 4.69 lakhs as gratuity, ₹ 5.85 lakhs as earned leave and ₹ 1.26 lakhs as half pay leave in respect of employees posted on secondment basis to Odisha Coal and Power Company Ltd and same is receivable as on 31st March 2016.

(vii) The estimate of future salary increases considered in actuarial valuation by taking into account of inflation, seniority, promotion and other relevant factors, such as supply and demand in the employment market.



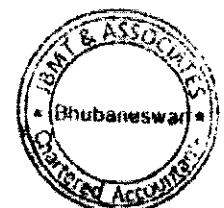
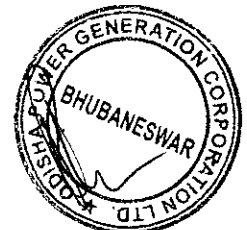
Notes to the Financial Statements for the Year ended 31st March, 2016

₹. in lakh

26 FINANCE COST		2015-16	2014-15
Interest On			
Rupee Term Loans		12,607.49	7,784.99
Short Term Loan against Fixed Deposit		465.42	-
Other Borrowing Cost		-	-
		13,072.91	7,784.99
Less Transferred to expenditure during construction period - unit 3 & 4 (Refer Note 31)		12,607.49	6,722.62
Less Transferred to development of coal mine (Refer Note 32)		-	1,062.37
TOTAL		465.42	-
27 DEPRECIATION AND AMORTISATION EXPENSES		2015-16	2014-15
Depreciation		2,433.62	2,059.98
Impairment of Assets		-	-
Total Depreciation and Amortisation		2,433.62	2,059.98
Less: Allocated to Fuel Cost		20.65	14.22
Less: Transferred to expenditure during construction period - unit 3 & 4 (Refer Note 31)		220.92	100.05
Less: Transferred to development of coal mine-(Refer Note 32)		-	24.91
Less: Related to prior period adjustments		-	4.70
TOTAL		2,192.05	1,916.10
28 GENERATION AND OTHER EXPENSES		2015-16	2014-15
28.1 Generation Expenses:			
Consumption of Stores, spares & chemicals		1,672.93	1,781.47
Electric Power, Electricity Duty and Water		1,562.98	1,340.80
Contract Job outsourcing expenses		1,691.11	1,669.25
Insurance		70.14	69.36
Other generation expenses		435.23	354.77
Repairs to buildings		419.87	354.28
Repairs to Machinery		59.85	51.49
		5,912.11	5,621.42
28.2 Selling and Distribution Expenses:			
Rebate in the nature of cash discount to customer		1,151.81	1,145.01
		1,151.81	1,145.01
28.3 Administrative Expenses:			
Rent		266.98	312.38
Professional Fees and expenses		12.55	17.78
General expenses		2,169.24	1,788.84
Management Service Charges		27.65	25.55
Rate, Taxes & Cess		270.76	33.55
Other Repairs		65.22	84.88
Travelling expenses		252.24	270.98
Watch and Ward expenses		431.77	303.97
Township development expenses		140.80	113.39
		3,587.21	2,945.72
28.4 Other Expenses			
Payment to Auditors		10.14	7.88
Peripheral development expenses		12.17	0.20
Donation		132.60	118.60
Trade Receivables Written Off (Net)		6.06	-
Advances & other receivables Written Off (net)		-	31.45
Inventories / assets written off / written back(not)		29.75	74.19
		190.72	232.32
		10,841.85	9,944.47
Less Allocated to Fuel Cost		581.19	618.56
Less Transferred to expenditure during construction period - unit 3 & 4 (Ref)		1,777.29	1,321.14
Less Transferred to development of coal mine (Refer Note 32)		-	286.32
TOTAL		8,483.37	7,718.45

(i) In absence of demand raised by the Govt. of Odisha in favour of the company, no provision has been made in the accounts for the year in respect of outstanding ground rent and land cess of the land in physical possession.

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28.5 Payment to Auditors As:

	2015-16	2014-15
(a) As Auditors		
Statutory Audit Fees	6.33	4.56
Statutory Audit expenses	1.01	0.65
Tax Audit Fees	0.75	0.74
(b) Certification fee	0.74	0.74
(c) As Cost Auditors		
Cost Audit Fees	1.03	0.90
Cost Audit expenses	0.29	0.28
TOTAL	10.15	7.87

29 CSR EXPENDITURE

	2015-16	2014-15
CSR expenditure in compliance to Environmental Clearance	469.96	131.89
Less: Transferred to expenditure during construction period - unit 3 & 4 (R)	201.62	14.80
Less: Transferred to development of coal mine (Refer Note 32)	-	-
TOTAL	268.34	117.09

(i) In terms of section 135 of the companies act 2013, the company is required to make an expenditure on Corporate Social Responsibility for an amount of ₹. 442. 63 lakh during the reporting year.

(ii) Out of ₹.442.63 lakh, the company spent as follows during the year

PARTICULARS	in Cash	Yet to be paid in Cash	Total
Construction / acquisition of any asset	Nil	Nil	Nil
On purpose other than (i) above	241.47	26.87	268.34
Total	241.47	26.87	268.34

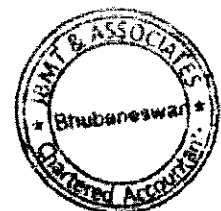
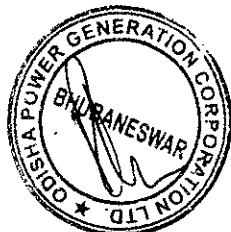
(iii) No related party transaction that is contribution to a trust controlled by the company in relation to CSR expenditure has been made during the year.

30 PRIOR PERIOD EXPENSES (Net)

	2015-16	2014-15
Sale of Power	-	(109.11)
Other non operating income	12.75	1.02
Administrative Expenses	9.60	8.47
Employee benefit expenses	1.59	-
Depreciation & amortisation (net)	54.14	50.71
Generation and other expenses	73.19	18.63
TOTAL	151.27	(30.28)

31 EXPENDITURE DURING CONSTRUCTION PERIOD OF UNIT 3 & 4

	2015-16	2014-15
A. EMPLOYEE BENEFIT EXPENSES		
Salaries & Wages	2,933.63	1,829.62
Contribution to		
Provident fund	115.80	41.61
Gratuity fund	-	-
Staff Welfare Expenses	19.20	3.22
	3,068.63	1,874.45
B. FINANCE COST		
Interest Expenses	12,607.49	6,722.62
Other borrowing Cost	-	-
	12,607.49	6,722.62
C. DEPRECIATION AND AMORTISATION EXPENSES		
Depreciation	220.92	100.05
	220.92	100.05



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Notes to the Financial Statements for the Year ended 31st March, 2016

₹. in lakh

D ADMINISTRATIVE AND OTHER EXPENSES			
Administrative Expenses			
Rent		141.55	157.08
General expenses		1,443.42	1,037.61
Rate, Taxes & Cess		8.74	0.58
Travelling expenses		81.94	73.71
Watch and Ward expenses		85.49	43.79
Community development and welfare expenses		4.96	6.32
Other Expenses			
Peripheral development expenses		11.19	2.02
		1,777.29	1,321.13
CSR expenditure in compliance to Environmental Clearance		201.62	14.80
TOTAL		17,875.95	10,033.05

32 EXPENDITURE ON DEVELOPMENT OF COAL MINES

	2015-16	2014-15
A EMPLOYEE BENEFIT EXPENSES		
Salaries & Wages	-	479.50
Contribution to Provident fund	-	23.69
Gratuity fund	-	-
Staff Welfare Expenses	-	5.48
	-	508.67
B FINANCE COST		
Interest Expenses	-	1,062.37
Other borrowing Cost	-	-
	-	1,062.37
C DEPRECIATION AND AMORTISATION EXPENSES		
Depreciation and Amortisation	-	24.91
	-	24.91
D ADMINISTRATIVE AND OTHER EXPENSES		
Administrative Expenses		
Rent	-	36.23
General expenses	-	132.92
Rate, Taxes & Cess	-	1.57
Travelling expenses	-	46.57
Watch and Ward expenses	-	11.55
Other Expenses		
Peripheral development expenses	-	2.52
	-	286.32
TOTAL	-	1,882.27

33 VALUE OF STORES, SPARES, CHEMICALS CONSUMED

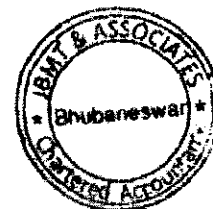
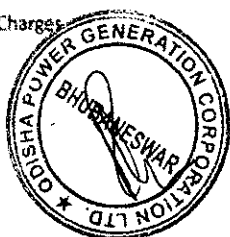
	2015-16		2014-15	
	Value	%	Value	%
Imported	33.17	1.98	71.94	4.04
Indigenous	1,639.76	98.02	1,709.53	95.96
TOTAL	1,672.93	100.00	1,781.48	100.00

34 VALUE OF IMPORTS ON CIF BASIS IN RESPECT OF

	2015-16	2014-15
Raw Materials	Nil	Nil
Components and spare parts	43.55	71.94
Capital Goods	Nil	Nil

35 EXPENDITURE AND EARNING IN FOREIGN CURRENCY:

	2015-16	2014-15
(a) Travelling Expenses & Consultancy Charges	16.72	10.81
(b) Earning in Foreign Currency:	Nil	Nil



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36 EARNINGS PER SHARE (EPS)

Particulars	2015-16		2014-15	
Net Profit after Tax as per Statement of Profit and Loss attributable to equity shareholders used as numerator - ₹ in	11,482.64		15,017.12	
Weighted average number of equity shares used as denominator for calculating EPS	4,902,174.00		4,002,174.00	
Earning per equity share (Basic and Diluted) - in ₹	234.24		307.15	
Face value per equity share - in ₹	1,000		1,000	

37 RELATED PARTY DISCLOSURES

As per Accounting Standard 18, the disclosures of transactions with the related parties are given below

(a) Related Parties:

AES India Pvt Ltd
AES OPSC holding (Incorporated in Mauritius)
Odisha Coal and Power Ltd. (OCPL)

(b) Key Management Personnel

Sri Indrani Dutta Managing Director
Sri Hare Prasad Nayak Director (Finance)
Sri Alok Mukharjee Director (Operation) 26.10.2015
Sri Sukanta Mahapatra Director (Operation) up to 25.10.2015

(C) Transaction with related parties for the year ended 31st March, 2016 [₹. in lakh]

Nature of Transactions	AES India Pvt Ltd	OCPL
Employee Benefits Expense in respect of departed employees under reciprocal sharing of resources *	825.80	-
	(720.46)	-
Towards Management Services Charges *	27.65	-
	(23.55)	-
Receivable from Odisha Coal and Power Ltd	-	26,913.37
Loan and Advance to Odisha Coal and Power Ltd	-	9,612.65

* Previous year figures shown in brackets

No transaction made with AES OPSC holding (Incorporated in Mauritius) and Key Managerial Personnel during reporting period and previous year

38 CONTINGENT LIABILITIES NOT PROVIDED FOR:

₹. in lakh

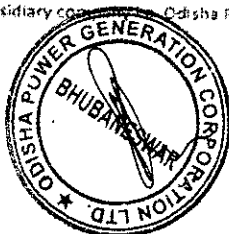
Particulars	Opening Balance as on 01.04.2015	During the Year 2015-16		Closing Balance as on 31.03.2016
		Additional Provision	Amount Reversed	
(a) Claims against the company not acknowledged as debt				
Income Tax demands	1,161.07	0.61	-	1,161.68
Indirect tax demands	15.90	-	-	15.90
Land Acquisition / Interest on unpaid Land Premium	659.12	-	659.12	-
Claims of Contractors & Others	756.62	262.07	-	1,018.70
(b) Outstanding letter of credit and guarantees	9,645.84	177.78	-	9,823.62
(c) Other money for which the company is contingently liable	12,229.00	-	-	12,229.00
Total	24,467.55	440.46	659.12	24,248.89

(i) Interest on such demands where ever applicable is not ascertained and hence not included in the above.

(ii) Guarantee fee is calculated and paid on the reduced balance of outstanding guarantee as on 1st April of the year with reference to the resolution no.S2214 dt.12th December 2002 and office memorandum no. 23663/f dt.4th April 2003 issued by Finance Department, Govt. of Odisha. Without reducing the guarantee on repayment of loan, the Finance Department, Govt. of Odisha has raised a demand of ₹. 977.19 lakh towards guarantee fee which has not been accounted for as there is remote possibility of any such payment required to be made in future

(iii) A demand of ₹. 722 lakh was raised by OHPC Ltd. towards compensation against water drawal from Hirakud Reservoir with reference to letter No.6140 dt.31.07.2012 of Additional Secretary to Govt., Dept of Energy, Govt. of Odisha on formulation of policy for utilization of water in the reservoirs by industrial units. This amount was not recognized in the accounts of the year of demand in absence of confirmation from Customer for reimbursement of the same in the tariff as per power purchase agreement and also not having any financial impact in the profitability of the Company. In view of above no contingent liability also provided for.

(iv) Other company contingent liability includes corporate guarantee given to Yes bank for issue of bank guarantee in favour of nominated authority Ministry of Coal GOI for subsidiary company Odisha Power and Coal Ltd.



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39 CAPITAL AND OTHER COMMITMENTS

Estimated amount of contracts remaining to be executed on capital account and not provided for (net of advances and CC) is ₹5,56,671.55 lakh (previous year ₹5,18,478.82 lakh)

40 SEGMENT REPORTING

The company has more than one business segment but not reportable segment since generation from Mini Hydel Projects has not been recognized in absence of power purchase agreement. In view of above fact, segment information required as per Accounting Standard -17 is not provided.

41 Previous year's figures have been regrouped wherever necessary to confirm with the current years' classification.

In terms of our report of even date attached

For JBMT & ASSOCIATES
Chartered Accountants.



(B. D. Ojha)
Partner

Membership No. 059493

Bhubaneswar

Date: 23.09.2016

FDRE-32022E

For & on behalf of Board of Directors

(M.R. Mishra)

Company Secretary

(H. P. Nayak)

Director(Finance)

(Indranil Dutta)

Managing Director

